

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252580000

Completion Report

Spud Date: February 15, 2019

OTC Prod. Unit No.: 049-226128-0-0000

Drilling Finished Date: April 20, 2019

1st Prod Date: September 20, 2019

Completion Date: August 29, 2019

Drill Type: HORIZONTAL HOLE

Well Name: HINES 5-20-17XHW

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W
NW NW SE SW
1119 FSL 1586 FWL of 1/4 SEC
Latitude: 34.713401 Longitude: -97.645312
Derrick Elevation: 1174 Ground Elevation: 1147

First Sales Date: 9/20/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686461		684889	
	Commingle			684890	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1503		460	SURFACE
PRODUCTION	5 1/2	23	P-110ICY	23626		3125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23626

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2019	WOODFORD	189	53	3327	17603	3464	FLOWING	2800	34	1893

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
604249	640
608545	640
686460	MULTIUNIT

Perforated Intervals

From	To
14569	23464

Acid Volumes

1,404 BBLS 15% HCL; 1,380 BBLS 6% HCL; 1.5% HF
--

Fracture Treatments

432,034 BBLS FLUID; 18,077,011 LBS SAND

Formation	Top
WOODFORD	14569

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 17 TWP: 3N RGE: 4W County: GARVIN

NE NE NE NW

30 FNL 2314 FWL of 1/4 SEC

Depth of Deviation: 14191 Radius of Turn: 1495 Direction: 359 Total Length: 9057

Measured Total Depth: 23626 True Vertical Depth: 14399 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1144004

Status: Accepted

9/20/2019
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

1002A
APPENDIX B

API No.: 35049252580000

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20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Multinut:

Sec 20: 42.73% 226128 I

Sec 17: 57.27% 226128A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686461

Increased Density
Order No
684889
684890

Casing and Cement							
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Oct 09, 2019	WOODFORD	189	53	3327	17603	3464	FLOWING	2800	34	1893

December 18, 2019

1 of 2

EZ
EZ
10/9/2019

319WDFD

2800 psi

QR

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
604249 (20)	640 vert ✓
608545 (17)	640 vert ✓
FO 708333 - 686460	MULTIUNIT ✓

Perforated Intervals

From	To
14569	23464

Acid Volumes

1,404 BBLS 15% HCL; 1,380 BBLS 6% HCL; 1.5% HF
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Fracture Treatments

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Formation	Top
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Multunit:

Sec 20: 42.73% 226128 I

Sec 17: 57.27% 226128A I

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X	Single Zone
	Multiple Zone
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Order No
686461

Increased Density
Order No
684889
684890

Sep Allow 686383
(sec 17)
Sep Allow 686384
(sec 20)

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