

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252460000

Completion Report

Spud Date: January 04, 2019

OTC Prod. Unit No.: 049-226203-0-0000

Drilling Finished Date: February 08, 2019

1st Prod Date: September 30, 2019

Completion Date: September 23, 2019

Drill Type: HORIZONTAL HOLE

Well Name: HINES 2-20-17XHW

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W
NE SW NW SW
1691 FSL 566 FWL of 1/4 SEC
Latitude: 34.714975 Longitude: -97.648704
Derrick Elevation: 1184 Ground Elevation: 1157

First Sales Date: 9/30/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686736		684889	
	Commingled			684890	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				80			SURFACE
SURFACE	9 5/8	40	J-55	1508		460	SURFACE
PRODUCTION	5 1/2	23	P-110	23815		3216	11446

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23815

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2019	WOODFORD	111	60	2769	24946	2825	FLOWING	2200	30	1992

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
604249	640
608545	640
686735	MULTIUNIT

Perforated Intervals	
From	To
14787	23641

Acid Volumes
1,654 BBLS 15% HCL; 1,630 BBLS 6% HCL; 1.5% HF

Fracture Treatments
475,055 BBLS FLUID; 17,142,920 LBS SAND

Formation	Top
WOODFORD TVD	14647

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 17 TWP: 3N RGE: 4W County: GARVIN NE NW NW NW 32 FNL 368 FWL of 1/4 SEC Depth of Deviation: 14363 Radius of Turn: 568 Direction: 360 Total Length: 9028 Measured Total Depth: 23815 True Vertical Depth: 14598 End Pt. Location From Release, Unit or Property Line: 32

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1144012
Status: Accepted