

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248410001

Completion Report

Spud Date: April 05, 2019

OTC Prod. Unit No.: 121-226066-0-0000

Drilling Finished Date: July 12, 2019

1st Prod Date: September 14, 2019

Completion Date: September 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REDBUD 1-35/26H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 2 7N 18E
NW SE NE NW
900 FNL 2280 FWL of 1/4 SEC
Latitude: 35.11414621 Longitude: -95.37683149
Derrick Elevation: 733 Ground Elevation: 710

First Sales Date: 9/14/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678132		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	338		215	SURFACE
PRODUCTION	7	29	P-110/CYHP	7177		595	SURFACE
INTERMEDIATE	9.625	36	J-55	1786		225	199

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10611	0	700	4753	

Total Depth: 17314

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2019	WOODFORD			775		1061	FLOWING	650	FULL	100

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 351WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676151	640
677959	MULTIUNIT

Perforated Intervals

From	To
9440	13285
14036	15216

Acid Volumes

31,752 TOTAL BBLS ACID

Fracture Treatments

11,850,552 TOTAL GALS SLICKWATER
5,548,580 TOTAL LBS SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
676151	640
677959	MULTIUNIT

Perforated Intervals

From	To
13660	14034

Acid Volumes

ACIDIZED WITH THE WOODFORD.

Fracture Treatments

FRACTURE TREATED WITH THE WOODFORD

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: GAS

Formation	Top
BOOCH COAL	795
UPPER BOOCH	890
MIDDLE BOOCH	1193
LOWER BOOCH	1301
HARTSHORNE	1889
ATOKA	2049
SPIRO/WAP	6444
WAPANUKA	6577
UNION VALLEY	6869
CROMWELL	6934
JEFFERSON	6999
FALSE CANEY	7146

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: OCC - ENCOUNTERED DRILLING PROBLEMS WELL SIDETRACK #1 DRILLED TO A DEPTH OF 17,314 FEET. ENCOUNTERED MECHANICAL FAILURE IN THE LINER HANGER, WHILE RUNNING LINER TO 17,314 FEET. LINER HANGER BROKE HAD TO FISH OUT PARTS OF LINER HANGER OUT OF LINER ASSEMBLY AND THE SEAL ASSEMBLY. CEMENTED IN LINER FROM TOP OF LINER AT 4,753 FEET TO 15,364 FEET. THE DEPTH FROM 15,364 FEET TO 17,314 FEET TD. DOES NOT HAVE CASING (OPEN HOLE) AND IS NOT PERFORATED.

HEAD FAKE	7246
CANEY	7299
MISSISSIPPIAN	7491
WOODFORD	7573
HUNTON	7573
SYLVAN	7665

Other Remarks
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 678132 HAS NOT BEEN ISSUED.
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 677959 HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 26 TWP: 8N RGE: 18E County: PITTSBURG SW SE NW NW 1126 FNL 833 FWL of 1/4 SEC Depth of Deviation: 8084 Radius of Turn: 881 Direction: 350 Total Length: 7846 Measured Total Depth: 17314 True Vertical Depth: 7679 End Pt. Location From Release, Unit or Property Line: 1

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<div>Status: Accepted</div> <div>1144124</div>

Eff 12/1/19

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Form 1002A
1002A Addendum

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1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Multunit:

02-07N-18E (SL): 0
35-08N-18E: 31.5058% WDFD 226066 I
26-08N-18E: 68.4942% MSPWF 226066A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
678132	

Increased Density	
Order No	
There are no Increased Density records to display.	

MUFO: 707363

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Initial Test Data

9/24/19 WDFD (Sec 35); MSPWF (Sec 26) 650

December 18, 2019

Recvd 11/14/19

1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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