

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252420000

**Completion Report**

Spud Date: December 21, 2018

OTC Prod. Unit No.: 049-226068-0-0000

Drilling Finished Date: January 19, 2019

1st Prod Date: September 03, 2019

Completion Date: August 12, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HINES 9-20-17XHW

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W  
NE NE NE SE  
2321 FSL 261 FEL of 1/4 SEC  
Latitude: 34.7167 Longitude: -97.633856  
Derrick Elevation: 1192 Ground Elevation: 1165

First Sales Date: 9/3/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686468		684889	
	Commingled			684890	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	80			SURFACE
SURFACE	9 5/8	40	J-55	1525		450	SURFACE
PRODUCTION	5 1/2	23	P-110	22104		2880	10315

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22132**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2019	WOODFORD	168	50	1815	10804	3284	FLOWING	2050	34	1381

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
604249	640
608545	640
686467	MULTIUNIT

Perforated Intervals	
From	To
14727	21936

Acid Volumes
1346.2 BBLS 15% HCL; 1286.3 BBLS 6% HCL; 1.5% HF

Fracture Treatments
453,367 BBLS FLUID; 17,648,606 LBS SAND

Formation	Top
WOODFORD	14727

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 17 TWP: 3N RGE: 4W County: GARVIN  NW   NE   NE   NE  29 FNL   379 FEL of 1/4 SEC  Depth of Deviation: 13876 Radius of Turn: 724 Direction: 360 Total Length: 7405  Measured Total Depth: 22132 True Vertical Depth: 14181   End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1143978</div> <div>Status: Accepted</div>