

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071249120000

**Completion Report**

Spud Date: November 24, 2019

OTC Prod. Unit No.:

Drilling Finished Date: November 29, 2019

1st Prod Date:

Completion Date: November 30, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: BOWLING RANCH 12-20

Purchaser/Measurer:

Location: KAY 20 29N 4E  
SE NW NW SW  
2076 FSL 416 FWL of 1/4 SEC  
Latitude: 36.976041591 Longitude: -96.902106231  
Derrick Elevation: 1185 Ground Elevation: 1180

First Sales Date:

Operator: K3 OIL & GAS OPERATING COMPANY 24093

24900 PITKIN RD STE 305  
THE WOODLANDS, TX 77386-1973

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	BX 42	302		235	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3460**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3450	CEMENT
1500	CEMENT
275	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: N/A

Code:

Class: DRY

Formation	Top
AVANT	2264
LAYTON	2578
CHECKERBOARD	3036
BIG LIME	3139
OSWEGO	3273
SKINNER	3428
PINK	3469
RED FORK	3501
MISSISSIPPI	3679

Were open hole logs run? Yes

Date last log run: November 28, 2019

Were unusual drilling circumstances encountered? No

Explanation:

### Other Remarks

OCC - CORRECTION FOR DEPTH OF SURFACE CASING SET AND SACKS OF CEMENT USED. DRY HOLE - D&A

### FOR COMMISSION USE ONLY

1139199

Status: Accepted