

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043235790002

**Completion Report**

Spud Date: January 14, 2018

OTC Prod. Unit No.: 04322376900000

Drilling Finished Date: April 04, 2018

1st Prod Date: June 25, 2018

Completion Date: June 20, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: OAKES 2H-27-34

Purchaser/Measurer: TALL OAK MIDSTREAM

Location: DEWEY 27 17N 16W  
NW NW NW SW  
2320 FSL 250 FWL of 1/4 SEC  
Latitude: 35.91972589 Longitude: -98.90167673  
Derrick Elevation: 1834 Ground Elevation: 1802

First Sales Date: 06/25/2018

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
X	Multiple Zone		693642		673631
	Commingle				674275

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		55			SURFACE
SURFACE	9.625	40	J-55	1514		805	SURFACE
INTERMEDIATE	7	29	HCP-110	12400		497	8875
PRODUCTION	4.5	13.5	HCP-110	19927		713	12187

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19927**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 24, 2018	WOODFORD/MISSISSIPPIAN	25	44.4	4374	174960	2345	FLOWING		31/64	2139

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

##### Spacing Orders

Order No	Unit Size
675013	640
689018	MULTIUNIT

##### Perforated Intervals

From	To
13085	13165
19860	19921

##### Acid Volumes

31,000 GALLONS

##### Fracture Treatments

15,693,248 POUNDS OF PROPPANT ; 369,200 BBLS

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
375013	640
689018	MULTIUNIT

##### Perforated Intervals

From	To
13165	13305
13751	19860
19921	19923

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: WOODFORD/MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
LOWER MERAMAC	12075
OSAGE	12759
KINDERHOOK	13052
MISSISSIPPIAN	13085
WOODFORD	13165
HUNTON	13305

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: ORIGINAL HOLE SURVEYS: 762.00  
13,419.00 SURVEY #1 (OH)  
SIDETRACK: 13,425.00 19,927.00 SURVEY #1 (STK #1)

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 34 TWP: 17N RGE: 16W County: DEWEY

SE NW SW SW

673 FSL 564 FWL of 1/4 SEC

Depth of Deviation: 12484 Radius of Turn: 679 Direction: 183 Total Length: 6377

Measured Total Depth: 19927 True Vertical Depth: 13331 End Pt. Location From Release, Unit or Property Line: 673

## FOR COMMISSION USE ONLY

1140556

Status: Accepted