

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250700000

Completion Report

Spud Date: October 15, 2017

OTC Prod. Unit No.: 017-222960

Drilling Finished Date: November 10, 2017

1st Prod Date: January 18, 2018

Completion Date: January 09, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KARBUR 2-19-30MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 19 13N 5W
NW NW NE NW
237 FNL 1360 FWL of 1/4 SEC
Latitude: 35.59416 Longitude: -97.77725
Derrick Elevation: 1281 Ground Elevation: 1264

First Sales Date: 1/18/2018

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688032		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1096		505	SURFACE
PRODUCTION	7.0	29	P-110	8200		325	3592

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6789	0	585	8111	14900

Total Depth: 14900

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2018	MISSISSIPPIAN	546	41.4	1415	2591	741	PUMPING		43/64	400

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
620700	640
665593	640
681520	MULTIUNIT

Perforated Intervals

From	To
8290	14817
8290	12762
12762	14817

Acid Volumes

15% HCl ACID 46,500 GALLONS

Fracture Treatments

FLUID: 318,041 BBLS SAND: 12,015,377 LBS

Formation	Top
OSWEGO	7397
CHEROKEE	7543
VERDIGRIS	7603
MISSISSIPPIAN	7941

Were open hole logs run? Yes

Date last log run: November 13, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - MULTIUNIT FINAL ORDER 681520

OCC - LOCATION EXCEPTION FINAL ORDER 688032

Lateral Holes

Sec: 30 TWP: 13N RGE: 5W County: CANADIAN

C E2 W2 W2

2136 FNL 985 FWL of 1/4 SEC

Depth of Deviation: 7268 Radius of Turn: 247 Direction: 190 Total Length: 7243

Measured Total Depth: 14900 True Vertical Depth: 8076 End Pt. Location From Release, Unit or Property Line: 2136

FOR COMMISSION USE ONLY

1138684

Status: Accepted