Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017254250000 **Completion Report** Spud Date: June 30, 2019

OTC Prod. Unit No.: 017-226327-0-0000 Drilling Finished Date: September 20, 2019

1st Prod Date: October 29, 2019

Completion Date: October 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST OKLA GAS CO Well Name: WM WALLACE 1406 4H-18X

First Sales Date: 10/29/19

CANADIAN 19 14N 6W Location:

SE SW SE SW 300 FSL 1890 FWL of 1/4 SEC

Derrick Elevation: 1276 Ground Elevation: 1248

Operator: OVINTIV MID-CONTINENT INC. 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception			
Order No			
691951			

Increased Density	
Order No	
689827	
689828	

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CM							Top of CMT
SURFACE	13 3/8	54.5	J-55	1486		930	SURFACE
PRODUCTION	5 1/2	20	P-110	19350		2724	880

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 19385

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2019	WOODFORD	452	43	403	892	781	FLOWING	300	128	145

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
608194	640				
708363	MULTIUNIT				

Perforated Intervals					
From	То				
9064	19220				

Acid Volumes
100 BBLS 15% HCL

Fracture Treatments	
491,041 BBLS TOTAL VOLUME 20,676,874 LBS TOTAL PROPPANT]

Formation	Тор
WOODFORD MD	8819
WOODFORD TVD	8638

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 708996 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 18 TWP: 14N RGE: 6W County: CANADIAN

NW NW NW NE

81 FNL 2572 FEL of 1/4 SEC

Depth of Deviation: 8265 Radius of Turn: 554 Direction: 357 Total Length: 10287

Measured Total Depth: 19385 True Vertical Depth: 8598 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY

1144350

Status: Accepted

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