

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254260000

**Completion Report**

Spud Date: June 24, 2019

OTC Prod. Unit No.: 017-226253-0-0000

Drilling Finished Date: August 02, 2019

1st Prod Date: October 16, 2019

Completion Date: October 16, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WM WALLACE 1406 5H-18X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 10/16/19

Location: CANADIAN 19 14N 6W  
SW SE SW SE  
275 FSL 1695 FEL of 1/4 SEC  
Latitude: 35.668314 Longitude: -97.875048  
Derrick Elevation: 1285 Ground Elevation: 1257

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708366		689881	
	Commingled			689882	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1485		795	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	8634		640	SURFACE
PRODUCTION	5 1/2	20	P-110	18658		1685	2113

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18700**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2019	MISSISSIPPIAN	400	41	395	988	384	FLOWING	300	128	130

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
608194	640
708365	MULTIUNIT

Perforated Intervals	
From	To
8700	18590

Acid Volumes	
100 BBLS 15% HCL	

Fracture Treatments	
453,500 BBLS TOTAL VOLUME 19,877,682 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	8359

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - ORDER 708996 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes
<p>Sec: 18 TWP: 14N RGE: 6W County: CANADIAN</p> <p>NW   NE   NW   NE</p> <p>260 FNL   1888 FEL of 1/4 SEC</p> <p>Depth of Deviation: 7670 Radius of Turn: 512 Direction: 360 Total Length: 9726</p> <p>Measured Total Depth: 18700 True Vertical Depth: 8321   End Pt. Location From Release, Unit or Property Line: 260</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1144351