

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254230001

Completion Report

Spud Date: June 25, 2019

OTC Prod. Unit No.: 017-226325-0-0000

Drilling Finished Date: August 21, 2019

1st Prod Date: October 26, 2019

Completion Date: October 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WM WALLACE 1406 2H-18X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 10/26/19

Location: CANADIAN 19 14N 6W
SE SW SE SW
300 FSL 1850 FWL of 1/4 SEC
Latitude: 35.668427 Longitude: -97.881241
Derrick Elevation: 1276 Ground Elevation: 1248

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 708372 | | 689882 | |
| | Commingled | | | 689827 | |
| | | | | 689828 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1485 | | 1820 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 19218 | | 3051 | 1375 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19246

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|--------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 02, 2019 | MISSISSIPPIAN - WOODFORD | 593 | 42.2 | 649 | 1094 | 1414 | FLOWING | 1700 | 80 | 1470 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 608194 | 640 |
| 708371 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 9240 | 19088 |

Acid Volumes

| |
|-----------------|
| 50 BBLS 15% HCL |
|-----------------|

Fracture Treatments

| |
|--|
| 490,721 BBLS TOTAL VOLUME 20,687,419 LBS TOTAL PROPPANT |
|--|

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 608194 | 640 |
| 708371 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|------|
| 8919 | 9240 |

Acid Volumes

| |
|------------------------|
| ACIDIZED WITH WOODFORD |
|------------------------|

Fracture Treatments

| |
|----------------------|
| FRAC'D WITH WOODFORD |
|----------------------|

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: OIL

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 8310 |
| WOODFORD | 9240 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 708996 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 18 TWP: 14N RGE: 6W County: CANADIAN

NE NE NW NW

81 FNL 1310 FWL of 1/4 SEC

Depth of Deviation: 8300 Radius of Turn: 516 Direction: 3 Total Length: 9940

Measured Total Depth: 19246 True Vertical Depth: 8613 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY

1144347

Status: Accepted