

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254240000

Completion Report

Spud Date: June 27, 2019

OTC Prod. Unit No.: 017-226326-0-0000

Drilling Finished Date: September 20, 2019

1st Prod Date: October 26, 2019

Completion Date: October 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WM WALLACE 1406 3H-18X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 10/26/19

Location: CANADIAN 19 14N 6W
SE SW SE SW
300 FSL 1870 FWL of 1/4 SEC
Latitude: 35.668427 Longitude: -97.881174
Derrick Elevation: 1276 Ground Elevation: 1248

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708362		689881	
	Commingled			689882	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1491		790	SURFACE
PRODUCTION	5 1/2	20	P-110	19196		2699	4049

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19229

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2019	MISSISSIPPIAN	590	41	706	1197	625	FLOWING	300	128	155

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
608194	640
708361	MULTIUNIT

Perforated Intervals	
From	To
8918	19066

Acid Volumes	
25 BBLS 15% HCL	

Fracture Treatments	
493,043 BBLS TOTAL VOLUME	
20,698,885 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	8268

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 708996 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes
Sec: 18 TWP: 14N RGE: 6W County: CANADIAN NW NE NE NW 82 FNL 2054 FWL of 1/4 SEC Depth of Deviation: 8117 Radius of Turn: 537 Direction: 1 Total Length: 10323 Measured Total Depth: 19229 True Vertical Depth: 8434 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY	
Status: Accepted	1144348