

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263340000

Completion Report

Spud Date: November 20, 2018

OTC Prod. Unit No.: 073-225363-0-0000

Drilling Finished Date: January 04, 2019

Amended

1st Prod Date: April 16, 2019

Amend Reason: OCC CORRECTION: REMARKS (7" SETTING DEPTH), UPDATE ORDERS

Completion Date: April 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCILE 1708 4H-27X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 27 17N 8W
NW NW NW NE
265 FNL 2580 FEL of 1/4 SEC
Latitude: 35.926738 Longitude: -98.040495
Derrick Elevation: 1173 Ground Elevation: 1145

First Sales Date: 4/18/2019

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703886		686560	
	Commingled	707734		686662	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1477		450	SURFACE
PRODUCTION	7	29	P-110	8982		490	1697

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	10882	0	0	8150	19032

Total Depth: 19060

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2019	MISSISSIPPIAN (LESS CHESTER)	333	44	260	782	577	FLOWING	1000	68	78

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
651604	640
703885	MULTIUNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

0-BBLS

Fracture Treatments

TOTAL FLUID = 565,170 BBLS TOTAL PROPPANT = 13,507,057 LBS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8256

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 8,982' TO TERMINUS AT 19,060'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 34 TWP: 17N RGE: 8W County: KINGFISHER

SE SW SW SE

186 FSL 2115 FEL of 1/4 SEC

Depth of Deviation: 8201 Radius of Turn: 477 Direction: 179 Total Length: 10078

Measured Total Depth: 19060 True Vertical Depth: 8665 End Pt. Location From Release, Unit or Property Line: 186

FOR COMMISSION USE ONLY

1142711

Status: Accepted