## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35093251520000

OTC Prod. Unit No.: 093-244406-0-0000

Completion Report

Spud Date: September 08, 2018

Drilling Finished Date: October 12, 2018

1st Prod Date: November 09, 2018

Completion Date: November 01, 2018

Drill Type: HORIZONTAL HOLE

Well Name: POTTER 2112 1-35H

Location: MAJOR 34 21N 12W SW SE SE SE 210 FSL 470 FEL of 1/4 SEC Latitude: 36.246797228 Longitude: -98.463254376 Derrick Elevation: 1320 Ground Elevation: 1294

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406 Min Gas Allowable: Yes

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC First Sales Date: 11/09/2018

Completion Type		Location Exception	Increased Density
X Sing	gle Zone	Order No	Order No
Multi	iple Zone	694648	There are no Increased Density records to display.
Com	nmingled		

Casing and Cement											
Туре			Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT	
CONDUCTOR			20	106.5	106.5 K-55		6			SURFACE	
SURFACE			9 5/8	36	36 J-55		800		385	SURFACE	
PRODUCTION			7	29	P-110	74	02	305		3599	
Liner											
Туре	Size	Weig	jht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4 1/2	13.	5	P-110	4970	0	0 605 7185		0 605 7185		12155

## Total Depth: 12155

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
7680	2 3/8 X 4 1/2	There are no Plug records to display.			

**Initial Test Data** 

Nov 26, 2018    MISSISSIPPIAN    185    37    252    1362    1036    GAS LIFT    64/64    121      Completion and Test Data by Producing Formation      Formation Name: MISSISSIPPIAN    Code: 359MSSP    Class: OIL    Image: Code: 359MSSP    OIL    Image: Code: 359MSSP    Image: Code: 359MSSP	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: MISSISSIPPIAN  Code: 359MSSP  Class: OIL    Spacing Orders  Perforated Intervals  Perforated Intervals    0rder No  Unit Size  8009  12014    Acid Volumes  160,993 BBLS FLUID; 8,496,880 LBS PROPPANT  160,993 BBLS FLUID; 8,496,880 LBS PROPPANT    Formation  Top  Were open hole logs run? No  Date last log run:    MISSISSIPPIAN  7963  Were ourusual drilling circumstances encountered? No Explanation:    Other Remarks  There are no Other Remarks.  Lateral Holes    See: 35 TWP: 21N RGE: 12W County: MAJOR  Sag. NZ NW NW  Sag. NZ NW NW    547 FNL 660 FWL of 1/4 SEC  Depth of Deviation: 360 Total Length: 4027	Nov 26, 2018	MISSISSIPPIAN	185	37	252	1362	1036	GAS LIFT		64/64	121
Spacing Orders  Perforated Intervals    Order No  Unit Size    682311  640    Acid Volumes  9009    14,500 GALS ACID  Fracture Treatments    14,500 GALS ACID  160,993 BBLS FLUID; 8,496,880 LBS PROPPANT    Formation  Top    MISSISSIPPIAN  7963    Were open hole logs run? No  Date last log run:    Were unusual drilling circumstances encountered? No  Explanation:    Other Remarks			Con	npletion and	Test Data b	by Producing F	ormation	-			-
Order No  Unit Size    682311  640    Acid Volumes  8009    14,500 GALS ACID  Fracture Treatments    160,993 BBLS FLUID; 8,496,880 LBS PROPPANT    Formation    Top    MISSISSIPPIAN  7963    Were open hole logs run? No    Date last log run:    Were unusual drilling circumstances encountered? No    Explanation:		Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
682311  640  8009  12014    Acid Volumes  Fracture Treatments    14,500 GALS ACID  160,993 BBLS FLUID; 8,496,860 LBS PROPPANT    Formation  Top    MISSISSIPPIAN  7963    Were open hole logs run? No    Date last log run:    Were unusual drilling circumstances encountered? No    Explanation:		Spacing Orders				Perforated I	ntervals				
Acid Volumes  Fracture Treatments    14,500 GALS ACID  160,993 BBLS FLUID; 8,496,880 LBS PROPPANT    Formation  Top    MISSISSIPPIAN  7963    Were open hole logs run? No  Date last log run:    Were unusual drilling circumstances encountered? No    Explanation:    Other Remarks    There are no Other Remarks.    Esc: 35 TWP: 21N RGE: 12W County: MAJOR    S2< N2< NW <nw< td="">    547 FNL  660 FWL of 1/4 SEC    Depth of Deviation: 7441 Radius of Turn: 522 Direction: 360 Total Length: 4027</nw<>	Order	r No U	nit Size		Fron	n	٦	Го	_		
14,500 GALS ACID  160,993 BBLS FLUID; 8,496,880 LBS PROPPANT    Formation  Top    MISSISSIPPIAN  7963    Were open hole logs run? No  Date last log run:    Were unusual drilling circumstances encountered? No  Explanation:    Other Remarks  External Holes    Sec: 35 TWP: 21N RGE: 12W County: MAJOR  S2 N2 NW NW    S47 FNL 660 FWL of 1/4 SEC  External Holes    Depth of Deviation: 7441 Radius of Turn: 522 Direction: 360 Total Length: 4027	682311 640				8009	)	12	014			
Formation  Top    MISSISSIPPIAN  7963    Were open hole logs run? No Date last log run:  Were unusual drilling circumstances encountered? No Explanation:    Other Remarks  There are no Other Remarks.    There are no Other Remarks.  Lateral Holes    Sec: 35 TWP: 21N RGE: 12W County: MAJOR    S2 N2 NW NW    547 FNL 660 FWL of 1/4 SEC    Depth of Deviation: 7441 Radius of Turn: 522 Direction: 360 Total Length: 4027	Acid Volumes					Fracture Tre	atments				
MISSISSIPPIAN  7963    MISSISSIPPIAN  7963    Date last log run:  Were unusual drilling circumstances encountered? No Explanation:    Other Remarks    Deter Remarks    Lateral Holes    Sec: 35 TWP: 21N RGE: 12W County: MAJOR    S2 N2 NW NW    547 FNL 660 FWL of 1/4 SEC    Depth of Deviation: 7441 Radius of Turn: 522 Direction: 360 Total Length: 4027		14,500 GALS ACID			160,993 BBLS FLUID; 8,496,880 LBS PROPPANT						
Sec: 35 TWP: 21N RGE: 12W County: MAJOR S2 N2 NW NW 547 FNL 660 FWL of 1/4 SEC Depth of Deviation: 7441 Radius of Turn: 522 Direction: 360 Total Length: 4027	MISSISSIPPIAN Other Remarks	3	т,	op	7963 D	ate last log run: /ere unusual dri			untered? No		
S2 N2 NW NW 547 FNL 660 FWL of 1/4 SEC Depth of Deviation: 7441 Radius of Turn: 522 Direction: 360 Total Length: 4027					Lateral H	loles					
547 FNL 660 FWL of 1/4 SEC Depth of Deviation: 7441 Radius of Turn: 522 Direction: 360 Total Length: 4027			JOR								
Depth of Deviation: 7441 Radius of Turn: 522 Direction: 360 Total Length: 4027											
				000 T : ! !							
Measured Total Depth: 12155 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 547							_				
	Measured Total	Depth: 12155 True Vertica	al Depth: 958	4 End Pt. Lo	ocation From	Release, Unit c	or Property L	ine: 547			

## FOR COMMISSION USE ONLY

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Status: Accepted