Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35151245370000 **Completion Report** Spud Date: August 26, 2018

OTC Prod. Unit No.: 151-244298-0-0000 Drilling Finished Date: September 15, 2018

1st Prod Date: October 17, 2018

Completion Date: October 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MURROW 2713 2-25H

Location:

Purchaser/Measurer: TARGA PIPELINE MID-

CONTINENT WESTOK, LLC First Sales Date: 10/19/2018

WOODS 25 27N 13W SW NW NE NW

350 FNL 1430 FWL of 1/4 SEC

Latitude: 36.796322973 Longitude: -98.553258364 Derrick Elevation: 1385 Ground Elevation: 1365

SANDRIDGE EXPLORATION & PRODUCTION LLC 22281 Operator:

> 123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
690081						

Increased Density	
Order No	
683387	

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	133	K-55	90			SURFACE		
SURFACE	9 5/8	36	J-55	630		365	SURFACE		
PRODUCTION	7	29	P-110	6066		445	2294		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4031	0	0	5795	9826

Total Depth: 9826

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2018	MISSISSIPPIAN	105	30	935	8905	1222	PUMPING		64/64	139

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders							
Order No	Unit Size						
636629	640						

From To

There are no Perf. Intervals records to display.

Acid Volumes
10,000 GALS ACID

Fracture Treatments
50,497 BBLS FLUID; 940,460 LBS PROPPANT

Formation	Тор
MISSISSIPPIAN	5880

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

NO PERFS: OPEN HOLE COMPLETION FROM 6066'-9826'. OCC - THI S WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,066' TO TERMINUS AT 9,826'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 25 TWP: 27N RGE: 13W County: WOODS

SE SW SE SW

150 FSL 1973 FWL of 1/4 SEC

Depth of Deviation: 4681 Radius of Turn: 1338 Direction: 178 Total Length: 3059

Measured Total Depth: 9826 True Vertical Depth: 5549 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1141178

Status: Accepted

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