# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093251910000 **Completion Report** Spud Date: January 13, 2019

OTC Prod. Unit No.: 093-225028-0-0000 Drilling Finished Date: January 26, 2019

1st Prod Date: March 06, 2019

Completion Date: February 24, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: HARDIN 2212 1-30H

Purchaser/Measurer: TARGA PIPELINE MID-

CONTINENT WESTOK, LLC First Sales Date: 03/07/2019

MAJOR 31 22N 12W Location:

NE NE NE NE 220 FNL 205 FEL of 1/4 SEC

Latitude: 36.34696308 Longitude: -98.5161336

Derrick Elevation: 1306 Ground Elevation: 1280

SANDRIDGE EXPLORATION & PRODUCTION LLC 22281 Operator:

> 123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406

	Completion Type						
Х		Single Zone					
		Multiple Zone					
		Commingled					

Location Exception					
Order No					
697824					

Increased Density
Order No
678286

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	106.5	K-55	116			SURFACE		
SURFACE	9 5/8	36	J-55	827		385	SURFACE		
PRODUCTION	7	29	P-110	6963		195	4699		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	P-110	5826	0	635	6754	12580	

Total Depth: 12585

Packer						
Depth	Brand & Type					
7368	2 3/8 X 4 1/2 ASIX					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 20, 2019	MERAMEC	278	36	271	975	2439	ARTIFICIA		128/128	186

### **Completion and Test Data by Producing Formation**

Formation Name: MERAMEC

Code: 353MRMC

Class: OIL

Spacing Orders							
Order No	Unit Size						
60260	640						
60260	640						

Perforated Intervals					
From	То				
7616	12483				

Acid Volumes 20,000 GALS ACID

Fracture Treatments
229,925 BBLS FLUID; 9,810,400 LBS PROPPANT

Formation	Тор
MERAMEC	7384

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

### **Lateral Holes**

Sec: 30 TWP: 22N RGE: 12W County: MAJOR

NE NW NE NE

95 FNL 673 FEL of 1/4 SEC

Depth of Deviation: 6983 Radius of Turn: 726 Direction: 358 Total Length: 4876

Measured Total Depth: 12585 True Vertical Depth: 7252 End Pt. Location From Release, Unit or Property Line: 95

# FOR COMMISSION USE ONLY

1142590

Status: Accepted

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