

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039226060000

Completion Report

Spud Date: September 13, 2022

OTC Prod. Unit No.: 039-230391-0-0000

Drilling Finished Date: October 27, 2022

1st Prod Date: January 30, 2023

Completion Date: January 14, 2023

Drill Type: HORIZONTAL HOLE

Well Name: KO KIPP 2-34-3-10XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: CUSTER 34 15N 14W
N2 NE NW NW
210 FNL 990 FWL of 1/4 SEC
Latitude: 35.739379 Longitude: -98.682012
Derrick Elevation: 1720 Ground Elevation: 1690

First Sales Date: 01/30/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
733013	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	110			30
SURFACE	13 3/8	55	P-110	1500	2294	920	110
INTERMEDIATE	9 5/8	40	P-110	10576	3277	1105	3000
PRODUCTION	5 1/2	23	P-110	28540	1120	3640	8070

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 28540

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2023	MISSISSIPPIAN	10	52	19175	1917500	299	FLOWING	4505	20	7133

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No

Unit Size

645749

640

668059

640

668920

640

733014

MULTIUNIT

Perforated Intervals

From

To

13267

18169

18205

23423

23459

28468

Acid Volumes

1920 BBLS 15% HCL

Fracture Treatments

759,526 BBLS FLUID & 30,791,483 LBS SAND

Formation	Top
MISSISSIPPI	13191
MISSISSIPPIAN	13191

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 14N RGE: 14W County: CUSTER

SE SW SW SW

166 FSL 398 FWL of 1/4 SEC

Depth of Deviation: 12760 Radius of Turn: 565 Direction: 180 Total Length: 15273

Measured Total Depth: 28540 True Vertical Depth: 13882 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY

Status: Accepted

1149720