

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039226070000

Completion Report

Spud Date: August 09, 2022

OTC Prod. Unit No.: 039-230032-0-0000

Drilling Finished Date: October 31, 2022

1st Prod Date: February 01, 2023

Completion Date: January 27, 2023

Drill Type: HORIZONTAL HOLE

Well Name: KO KIPP 3-34-3-10XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: CUSTER 34 15N 14W
NE NW NW NE
320 FNL 2060 FEL of 1/4 SEC
Latitude: 35.739022 Longitude: -98.674427
Derrick Elevation: 1735 Ground Elevation: 1708

First Sales Date: 02/01/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733015	

Increased Density	
Order No	
732912	
732913	
726370	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	105			
SURFACE	13 3/8	55	J-55	1512	1500	662	27
INTERMEDIATE	9 5/8	40	P-110	10552	3300	1189	3000
PRODUCTION	5 1/2	23	P-110	28449	1000	4083	22317

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 28511

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2023	MISSISSIPPIAN	1	55	17270	1.727E+07	586	FLOWING	4880	24	7376

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
645749	640
668059	640
668920	640
733016	MULTIUNIT

Perforated Intervals

From	To
13265	18212
18249	23431
23468	28429

Acid Volumes

1884 BBLs 15% HCL

Fracture Treatments

701,940 BBLs FLUID & 30,487,197 LBS SAND

Formation	Top
MISSISSIPPI	13071
MISSISSIPPIAN	13071

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 14N RGE: 14W County: CUSTER

SE SW SW SE

168 FSL 2275 FEL of 1/4 SEC

Depth of Deviation: 12750 Radius of Turn: 573 Direction: 180 Total Length: 15246

Measured Total Depth: 28511 True Vertical Depth: 13848 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

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Status: Accepted