

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255650000

Completion Report

Spud Date: December 08, 2019

OTC Prod. Unit No.: 017-227026-0-0000

Drilling Finished Date: March 06, 2020

1st Prod Date: December 29, 2020

Completion Date: December 27, 2020

Drill Type: HORIZONTAL HOLE

Well Name: FATBOY 29_32-12N-8W 4MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 29 12N 8W
NE NE NW NE
280 FNL 1474 FEL of 1/4 SEC
Latitude: 35.492725381 Longitude: -98.065679882
Derrick Elevation: 1461 Ground Elevation: 1437

First Sales Date: 12/29/2020

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717389		715760	
	Commingled			715854	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	105			SURFACE
SURFACE	13.375	54.5	J-55	1498		875	SURFACE
INTERMEDIATE	9.625	40	P110	10100		725	5151
PRODUCTION	5.5	20	P110	21726		2996	5419

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21775

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2021	MISSISSIPPIAN / MISSISSIPPI	64	49.4	2641	41266	3844	FLOWING	2235	34/64	4276

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
621360	640
706563	NPT
717431	MULTIUNIT

Perforated Intervals

From	To
11452	16551

Acid Volumes

NONE

Fracture Treatments

628,744 BBLS FLUID 28,135,283 LBS PROPPANT

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
139651	640
717431	MULTIUNIT

Perforated Intervals

From	To
16551	21621

Acid Volumes

TREATED WITH MISSISSIPPIAN

Fracture Treatments

TREATED WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN / MISSISSIPPI

Code:

Class: GAS

Formation	Top
MERAMEC	11064

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE LOCATION EXCEPTION ORDER 717389 INCLUDES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 32 TWP: 12N RGE: 8W County: CANADIAN

SW SE SE SE

64 FSL 428 FEL of 1/4 SEC

Depth of Deviation: 10639 Radius of Turn: 825 Direction: 176 Total Length: 10169

Measured Total Depth: 21775 True Vertical Depth: 11391 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

1146009

Status: Accepted