

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071245480001

Completion Report

Spud Date: October 30, 2012

OTC Prod. Unit No.: 071-209527

Drilling Finished Date: November 06, 2012

Amended

1st Prod Date: February 01, 2013

Amend Reason: ADD PERFORATIONS TO EXISTING ZONE

Completion Date: February 01, 2013

Recomplete Date: March 03, 2021

Drill Type: STRAIGHT HOLE

Well Name: SHEIK 1-7

Purchaser/Measurer:

Location: KAY 7 27N 2E
C W2 SE NE
660 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 1097 Ground Elevation: 1085

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	220	100	170	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3783	1560	275	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3790

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 04, 2021	MISSISSIPPI CHAT-MISSISSIPPI LIME	1.667	39			64	PUMPING		N/A	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI CHAT		Code: 401MSSCT	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
593862	160	3644	3647
		3654	3671
		3672	3702
		3703	3711
Acid Volumes		Fracture Treatments	
2,000 GALLONS OVERALL, THE ORIGINAL PERFORATIONS 3672-3702 WAS ACIDIZED ORIGINALLY WITH 2500 GALS.		There are no Fracture Treatments records to display.	
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
593862	160	3728	3730
Acid Volumes		Fracture Treatments	
ORIGINAL ACID TREATMENT 2500 GALS		There are no Fracture Treatments records to display.	
Formation Name: MISSISSIPPI CHAT- MISSISSIPPI LIME		Code:	Class: OIL

Formation	Top
MISSISSIPPI CHAT	3664
MISSISSIPPI LIME	3712

Were open hole logs run? Yes

Date last log run: November 05, 2010

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1146227

API NO. 35-071-24548
OTC PROD. UNIT NO. 071-209527

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

☒ ORIGINAL
☐ AMENDED (Reason) _____ add perforations to existing zone

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kay SEC 7 TWP 27N RGE 2E

LEASE NAME Sheik WELL NO. 1-7

C 1/4 W2 1/4 SE 1/4 NE 1/4 F8L 660' F8L 1650'

ELEVATION Derrick FL 1097' Ground 1085' Latitude _____ Longitude _____

OPERATOR NAME Barber Oil, LC OTC / OCC OPERATOR NO. 24363

ADDRESS 8801 South Yale Avenue, Suite 150

CITY Tulsa STATE OK ZIP 74137

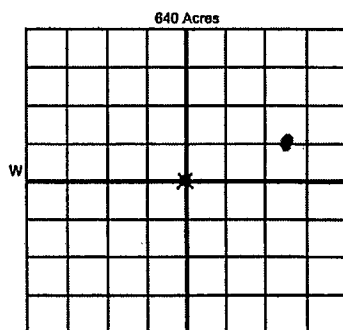
SPUD DATE 10/30/2012

DRUG FINISHED DATE 11/6/2012

DATE OF WELL COMPLETION 2/1/2013

1st PROD DATE 2/1/2013

RECOMP DATE 3/3/2021



COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
☐ Application Date
☐ COMMINGLED
☐ Application Date
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	220	100	170	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	J-55	3783	1560	275	2000
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 3843' 3790' per openhole logs

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Chat	Mississippi Lime				No Frac
SPACING & SPACING ORDER NUMBER	593862 (162)	593862 (162)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	oil				
PERFORATED INTERVALS	3703' - 3711'	3728 - 3730				
	3654' - 3671'					
	3644' - 3647'					
ACID/VOLUME	2000 gals	2500 gals				
FRACTURE TREATMENT (Fluids/Prop Amounts)	+2500 gals original treatment	original treatment				

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/4/2021					
OIL-BBL/DAY	1.667					
OIL-GRAVITY (API)	39					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	64					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	N/A					
CHOKE SIZE	N/A					
FLOW TUBING PRESSURE	N/A					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Barbara Courtney
SIGNATURE NAME (PRINT OR TYPE) DATE 3/17/2021 PHONE NUMBER 918-638-5851
8801 South Yale Ave, Suite 150 Tulsa OK 74137 bcourtney@barberoilo.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
<p>Mississippi Chat</p> <p><i>Mississippi Lime</i></p>	<p>3664</p> <p>3712</p>

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
<hr/>	
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<hr/>	
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Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11-5-2010

Were CO₂ encountered? ☐ yes ☒ no at what depths? _____

Were H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below.

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1							
SEC	TWP	RGE	COUNTY				
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2									
SEC	TWP	RGE	COUNTY						
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines				
Depth of Deviation		Radius of Turn		Direction			Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3						
SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			



March 17 , 2021

Oklahoma Corporation Commission
P. O. Box 52000
Oklahoma City, OK 73152

ATTENTION: OIL & GAS

Re: 1002 A Recompletion Forms
Sheik – NE/4 Section 7-27N-2E
Kay County, Oklahoma

Gentlemen:

Please find 1002 A Recompletion forms on the above well.

Should you have any questions please call me at 918-638-5951.

Yours truly,

Barbara Courtney
Landman

Enclosures

BARBER OIL LLC

8801 South Yale Avenue, Suite 150 Tulsa, Oklahoma 74137 918.671.6114