

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255640000

**Completion Report**

Spud Date: December 10, 2019

OTC Prod. Unit No.: 017-227025-0-0000

Drilling Finished Date: March 30, 2020

1st Prod Date: December 29, 2020

Completion Date: December 27, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: FATBOY 29\_32-12N-8W 3MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 29 12N 8W  
NE NE NW NE  
280 FNL 1494 FEL of 1/4 SEC  
Latitude: 35.49272555 Longitude: -98.065746855  
Derrick Elevation: 1461 Ground Elevation: 1437

First Sales Date: 12/29/2020

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717430		715760	
	Commingled			715854	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	105			SURFACE
SURFACE	13.375	54.5	J-55	1480		875	SURFACE
INTERMEDIATE	9.625	40	P110	10003		735	4968
PRODUCTION	5.5	20	P110	21739		2975	5387

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21789**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2021	MISSISSIPPIAN / MISSISSIPPI	35	50.4	2525	72143	3786	FLOWING	2231	34/64	1029

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
621360	640
706563	NPT
717388	MULTIUNIT

Perforated Intervals

From	To
11470	16566

Acid Volumes

NONE

Fracture Treatments

624,425 BBLS FLUID  
27,567,682 LBS PROPPANT

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
139651	640
717388	MULTIUNIT

Perforated Intervals

From	To
16566	21631

Acid Volumes

TREATED WITH MISSISSIPPIAN

Fracture Treatments

TREATED WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN / MISSISSIPPI

Code:

Class: GAS

Formation	Top
MERAMEC	10996

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE LOCATION EXCEPTION ORDER 717430 INCLUDES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes
---------------

Sec: 32 TWP: 12N RGE: 8W County: CANADIAN

SE SE SW SE

65 FSL 1378 FEL of 1/4 SEC

Depth of Deviation: 10707 Radius of Turn: 506 Direction: 179 Total Length: 10161

Measured Total Depth: 21789 True Vertical Depth: 11485 End Pt. Location From Release, Unit or Property Line: 65

## FOR COMMISSION USE ONLY

1146005

Status: Accepted