

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248740001

Completion Report

Spud Date: June 11, 2022

OTC Prod. Unit No.: 121-228173-0-0000

Drilling Finished Date: July 21, 2022

1st Prod Date: September 02, 2022

Completion Date: August 25, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FREDERICK 8-26H35

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 23 7N 13E
SW SE NW SE
1563 FNL 1886 FEL of 1/4 SEC
Latitude: 35.06243703 Longitude: -95.90146649
Derrick Elevation: 868 Ground Elevation: 845

First Sales Date: 09/02/2022

Operator: SANGUINE GAS EXPLORATION LLC 21381

110 W 7TH ST STE 2700
TULSA, OK 74119-1199

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731757		719879	
	Commingled			719880	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			0			
SURFACE	13 3/8	48	J55	309	250	210	SURFACE
INTERMEDIATE	9 5/8	40	L80	5143	1400	360	2908
PRODUCTION	5.5	20	P110	17171	1600	2200	4471

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17076

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 02, 2022	WOODFORD			1834		3214	FLOWING	260	108	1203

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671849	640
731811	MULTIUNIT

Perforated Intervals

From	To
6813	17076

Acid Volumes

2166 BBLS 15% HCL

Fracture Treatments

434518 BBLS SW 8132093# 40/80 1593937# 100
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Formation	Top
WOODFORD	6160
HARTSHORNE	2569
WAPANUKA	4820
CANEY	5812

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 7N RGE: 13E County: PITTSBURG

SW SW SW SE

165 FSL 2617 FEL of 1/4 SEC

Depth of Deviation: 5974 Radius of Turn: 6 Direction: 180 Total Length: 10264

Measured Total Depth: 17076 True Vertical Depth: 6683 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

Status: Accepted

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