Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35101212310001 Completion Report Spud Date: December 14, 1981

OTC Prod. Unit No.: Drilling Finished Date: December 17, 1981

1st Prod Date: January 12, 1982

Amend Reason: RECOMPLETION ATTEMPT

Completion Date: January 13, 1982

Recomplete Date: January 24, 2020

Drill Type: STRAIGHT HOLE

Amended

Well Name: WILKINS 3 Purchaser/Measurer:

Location: MUSKOGEE 14 14N 15E

C NW NE NE

2310 FSL 1650 FWL of 1/4 SEC

Derrick Elevation: 584 Ground Elevation: 580

Operator: BLACK ROCK ENERGY LLC 24569

PO BOX 1091

WAGONER, OK 74477-1091

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	There are no Location Exception records to display.
	Commingled	

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	7	20	LS	202		50	SURFACE	
PRODUCTION	4 1/2	9.5	LS	2092		100	1050	

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
There are no Liner records to display.										

Total Depth: 2150

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2020	воосн					15	PUMPING			

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Completion and Test Data by Producing Formation									
Formation Na	me: BOOCH	Code: 404BOCH	Class: DRY						
Spacing	Orders	Perforated Intervals							
Order No Unit Size		From	То						
NO SPACING		1000	1005						
Acid Vo	lumes	Fracture Treatments							
There are no Acid Volur	ne records to display.	10,000 POUNDS SAND							

Formation	Тор
BOOCH SAND	1000

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - WORK DONE BY PREVIOUS OPERATOR. THIS DOCUMENT IS CREATED WITH THE BEST INFORMATION AVAILABLE.

FOR COMMISSION USE ONLY

1148778

Status: Accepted

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