Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248510000

Well Name: NELDA 4-4X33H

Drill Type:

Location:

OTC Prod. Unit No.: 051-227783-0-0000

Completion Report

Drilling Finished Date: August 19, 2021 1st Prod Date: March 18, 2022 Completion Date: March 17, 2022

Spud Date: July 10, 2021

Purchaser/Measurer: WEX

First Sales Date: 03/18/2022

Operator: GULFPORT MIDCON LLC 24020

GRADY 4 4N 6W

HORIZONTAL HOLE

713 MARKET DR OKLAHOMA CITY, OK 73114-8132

SW SE SW SE 328 FSL 1861 FEL of 1/4 SEC

Latitude: 34.84217018 Longitude: -97.83223002 Derrick Elevation: 0 Ground Elevation: 1178

	Completion Type	Location Exception						Increased Density							
X Single Zone Order No					No	10			Order No						
	Multiple Zone		727029					714736							
	Commingled								714737						
			Casing and Cement												
		Т	Туре			Weight	Grade	Feet		et	PSI	SAX	Top of CMT		
		CONE	CONDUCTOR		20				146						
		SURFACE		13.375		J-55		1508			905	SURFACE			
		INTER	INTERMEDIATE		9.625		P-110H	P-110HC 12		2048		820	7462		
		PRODUCTION			5.5		P-110EC		25404		3060		15360		
			Liner												
		Туре	Size	Wei	ght	Grade	Length	P	SI	SAX	Тор	Depth	Bottom Depth		
			There are no Liner records to display.												

Total Depth: 25342

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Apr 12, 2022	r 12, 2022 WOODFORD 310		55.8	19528	62994	2818	FLOWING	3635	26		
		Cor	npletion and	Test Data b	by Producing F	ormation					
	Formation Name: WOC	DFORD		Code: 31	9WDFD	C	lass: GAS				
	Spacing Orders			Perforated I							
Order No Unit Size				Fron	n	٦	Го				
406347 640		640		15534		25	209				
444393 640					•						
72659	3 M	ULTIUNIT									
	Acid Volumes				Fracture Tre						
132 BARRELS					6,979 BARRELS 49,699 POUND	-					
		r									
Formation Top				Were open hole logs run? No 15298 Date last log run:							
WOODFORD				15298 D							
					Vere unusual dri	lling circums	tances encou	intered? No			
				E	xplanation:						
Other Remarks											
There are no Oth	er Remarks.										
				Lateral F	loles						
Sec: 33 TWP: 5N	RGE: 6W County: GRA	DY.									
NW NW NW	NE										

143 FNL 2451 FEL of 1/4 SEC

Depth of Deviation: 14311 Radius of Turn: 1360 Direction: 354 Total Length: 9671

Measured Total Depth: 25342 True Vertical Depth: 14911 End Pt. Location From Release, Unit or Property Line: 143

FOR COMMISSION USE ONLY

Status: Accepted

1148166