

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093243070003

Completion Report

Spud Date: April 11, 2003

OTC Prod. Unit No.: 093-047359-0-0000

Drilling Finished Date: April 27, 2003

Amended

1st Prod Date: May 30, 2003

Amend Reason: COMPLETE OSWEGO & COMMINGLE

Completion Date: May 15, 2003

Recomplete Date: January 18, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: VIOLET A 1-29

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK LLC

Location: MAJOR 29 22N 13W
W2 NE NW SW
2310 FSL 750 FWL of 1/4 SEC
Latitude: 36.354075 Longitude: -98.620219
Derrick Elevation: 1341 Ground Elevation: 1331

First Sales Date: 5/30/03

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202
OKLAHOMA CITY, OK 73116-7017

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	474150		474273	
X	Commingled	475165			
		713455			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	24#	K55	30		4	SURFACE
SURFACE	8 5/8"	24#	K55	660	1000	425	SURFACE
PRODUCTION	5 1/2"	15.5# 17#	J55	8300	2500	870	3950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8100	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 25, 2022	OSWEGO	4.5		39	8666	28				
Feb 25, 2022	INOLA			3						
Feb 25, 2022	CHESTER			9						
Feb 25, 2022	MISSISSIPPI SOLID (MERAMEC OSAGE)	0.5		9	18000					

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
99118	640

Perforated Intervals

From	To
6475	6504

Acid Volumes

233 BBLS 20%

Fracture Treatments

573 BFW

Formation Name: INOLA

Code: 404INOL

Class: OIL

Spacing Orders

Order No	Unit Size
473822	640

Perforated Intervals

From	To
6747	6754

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: CHESTER

Code: 354CSTR

Class: OIL

Spacing Orders

Order No	Unit Size
99118	640

Perforated Intervals

From	To
6954	6958

Acid Volumes

6000 GAL 15%

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: MISSISSIPPI SOLID (MERAMEC OSAGE)

Code: 351MSDMO

Class: OIL

Spacing Orders

Order No	Unit Size
78330	640

Perforated Intervals

From	To
7410	8030

Acid Volumes

6000 GAL 15%

Fracture Treatments

10000 BFW

Formation	Top
OSWEGO	6370
INOLA	6745
CHESTER	6820
MISSISSIPPI SOLID (MERAMEC OSAGE)	7380

Were open hole logs run? Yes
Date last log run: April 27, 2003

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1147843