

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257350000

Completion Report

Spud Date: February 10, 2022

OTC Prod. Unit No.: 017-228045-0-0000

Drilling Finished Date: March 13, 2022

1st Prod Date: June 27, 2022

Completion Date: May 31, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BLACK KETTLE 1207 25-36-1WXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 25 12N 7W
NE SW SE NW
2295 FNL 1730 FWL of 1/4 SEC
Latitude: 35.48718419 Longitude: -97.8954927
Derrick Elevation: 0 Ground Elevation: 1353

First Sales Date: 6/27/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726570		723720	
	Commingled			721924	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1476	4230	290	SURFACE
PRODUCTION	5.5	20	P-110	17650	12090	1830	3293

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17683

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2022	WOODFORD	151	45	307	2037	1870	FLOWING	189	128	258

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No

Unit Size

678553

640

646026

640

726569

MULTIUNIT

Perforated Intervals

From

To

9860

17616

Acid Volumes

500 GALLONS 15% HCl ACID

Fracture Treatments

440,450 BARRELS FRAC FLUID
19,738,780 POUNDS PROPPANT

Formation	Top
WOODFORD	9828

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 12N RGE: 7W County: CANADIAN

SE SW SW SW

109 FSL 375 FWL of 1/4 SEC

Depth of Deviation: 9124 Radius of Turn: 543 Direction: 186 Total Length: 7683

Measured Total Depth: 17683 True Vertical Depth: 9832 End Pt. Location From Release, Unit or Property Line: 109

FOR COMMISSION USE ONLY

Status: Accepted

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