

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35111275500000

**Completion Report**

Spud Date: July 15, 2022

OTC Prod. Unit No.: 111-228157-0-0000

Drilling Finished Date: July 20, 2022

1st Prod Date:

Completion Date: August 09, 2022

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: TRIPLE E 1

Purchaser/Measurer:

Location: OKMULGEE 17 15N 11E  
C SE SW SE  
330 FSL 1650 FEL of 1/4 SEC  
Latitude: 35.770744 Longitude: -96.163053  
Derrick Elevation: 845 Ground Elevation: 0

First Sales Date:

Operator: ENTERPRISE ENERGY EXPLORATION INC 21418

6528 E 101ST ST STE 392  
TULSA, OK 74133-6724

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	L.S.	150	500	75	SURFACE
PRODUCTION	5 1/2	17.50	J-55	3061	800	150	2020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3046**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2022	DUTCHER			20			FLOWING	50		

Completion and Test Data by Producing Formation									
Formation Name: DUTCHER				Code: 403DTCR			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				2541			2550		
				2566			2572		
Acid Volumes				Fracture Treatments					
750 GALLONS 7.5%				There are no Fracture Treatments records to display.					

Formation	Top
BARTLESVILLE	2005
BOOCH	2305
DUTCHER	2505
MISENER	2945
WILCOX	3005

Were open hole logs run? Yes  
 Date last log run: July 20, 2021  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1148783</div>