Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: February 10, 2012

OTC Prod. Unit No.: 029-207557 Drilling Finished Date: February 27, 2012

1st Prod Date: April 05, 2012

Amended Completion Date: March 25, 2012 Amend Reason: RECOMPLETION

Recomplete Date: July 27, 2022

Drill Type: STRAIGHT HOLE

API No.: 35029212300001

Min Gas Allowable: Yes

Well Name: MILLER 2-17

COAL 17 1N 8E Location: S2 NW NW SE Purchaser/Measurer:

First Sales Date:

2140 FSL 330 FWL of 1/4 SEC

Latitude: 34.555024 Longitude: -96.484756 Derrick Elevation: 698 Ground Elevation: 685

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT

OKLAHOMA CITY, OK 73114-6316

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
593516

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	X-42	30	1000	9	SURFACE
SURFACE	9 5/8	36	J-55	628	3000	325	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5970	4000	450	3770

				Liner					
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
	There are no Liner records to display.								

Total Depth: 5971

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
5275	CIBP				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2022	VIOLA			40	40	3	PUMPING	230		

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: GAS

Spacing Orders					
Order No	Unit Size				
217440	80				

Perforated Intervals					
From	То				
4863	5074				

Acid Volumes

373 BARRELS ACID

Fracture Treatments

1,380 BARRELS TREATED WATER, 908 BARRELS Q-FLUID, 120 BARRELS 30 POUNDS GELLED SALT WATER, 24,192 POUNDS 20/40, 15,120 POUNDS ROCK SALT

Formation	Тор
VIOLA	4830
BROMIDE	5210
MCLISH	5296
OIL CREEK	5800
ARBUCKLE	5910

Were open hole logs run? Yes Date last log run: February 27, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1148781

Status: Accepted

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