Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35027210130002 **Completion Report** Spud Date: July 23, 1985

OTC Prod. Unit No.: Drilling Finished Date: July 29, 1985

1st Prod Date: August 27, 1985

Amended Completion Date: August 11, 1985

Recomplete Date: June 08, 2022

Drill Type: STRAIGHT HOLE

Well Name: SE NEEDMORE BARTLESVILLE UNIT (BYFIELD 1-11) 11-12

Purchaser/Measurer: First Sales Date:

Location: CLEVELAND 11 7N 1E

Amend Reason: CONVERTED TO INJECTION

C NW SW

1980 FSL 660 FWL of 1/4 SEC

Latitude: 35.092643 Longitude: -97.175163 Derrick Elevation: 1122 Ground Elevation: 1110

Operator: SNR CENTRAL OKLAHOMA OPERATING LLC 24344

PO BOX 18251

OKLAHOMA CITY, OK 73154-0251

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
262137						

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of C								
SURFACE	8 5/8	24	K-55	604	500	450	SURFACE	
PRODUCTION	4 1/2	10.5	K-55	5885	500	450	5460	

Liner								
Туре	Type Size Weight Grade				PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	7.58		5753	0	0	0	5753

Total Depth: 7310

Packer							
Depth	Brand & Type						
5690	AS1X						

Plug							
Depth	Plug Type						
5895-6420	CEMENT						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are r	no Initial Data	records to disp	olay.				
		Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: RED FORK				Code: 404RDFK Class: INJ						
Spacing Orders					Perforated I					
Order No Unit Size				Fron	1	1	о			
There are no Spacing Order records to display.				5710)	57				
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation		Т	ор	w	/ere open hole l	ogs run? No				

Date last log run:

Explanation:

Were unusual drilling circumstances encountered? No

Other Remarks

2-3/8 SET AT 5,690. PERMIT NUMBER 2200600701. OCC - WELL NAME FORMERLY BYFIELD 1-11

FOR COMMISSION USE ONLY

1148767

Status: Accepted

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