

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043230550002

Completion Report

Spud Date: April 01, 2008

OTC Prod. Unit No.: 043-125764-0-0000

Drilling Finished Date: July 03, 2008

Amended

1st Prod Date: November 26, 2008

Amend Reason: RECOMPLETION

Completion Date: November 30, 2008

Recomplete Date: August 21, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HARREL 1-25

Purchaser/Measurer: DCP MIDSTREAM

Location: DEWEY 25 16N 19W
W2 W2 E2 NW
1320 FSL 1395 FWL of 1/4 SEC
Latitude: 35.83765 Longitude: -99.17634
Derrick Elevation: 1936 Ground Elevation: 1908

First Sales Date: 08/16/2022

Operator: BROWN & BORELLI INC 2570

PO BOX 747
KINGFISHER, OK 73750-0747

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	828	2730	625	SURFACE
INTERMEDIATE	9 5/8	40	J/N	7800	5750	1550	SURFACE
PRODUCTION	7	29	P-110	14630	11220	1365	10062

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	16.6	T-95	2040	14420	150	13620	15660

Total Depth: 16630

Packer	
Depth	Brand & Type
10275	ARROW AS1X

Plug	
Depth	Plug Type
10460	CEMENT RETAINER
10503	CEMENT
13324	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2022	SKINNER	48	41	175	3646	2	FLOWING	3395	48/64	60

Completion and Test Data by Producing Formation									
Formation Name: SKINNER				Code: 404SKNR			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
284221		640		10330			10340		
				10343			10346		
				10372			10375		
Acid Volumes				Fracture Treatments					
2,400 GALLONS 7 1/2%				47,800 GALLONS X-LINK KCL WATER, 40,000 POUNDS SAND					

Formation	Top
SKINNER SAND	10330

Were open hole logs run? No
Date last log run: June 15, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
RECOMPLETION IN SKINNER SAND. ORIGINAL 1002A SHOWED TOP OF CEMENT FOR 7" CASING AT 8,550'. NEW RCBL RAN JUNE 7, 2022 INDICATED NO CEMENT FROM 10,503' AND UP. RE-CEMENTED THROUGH SQUEEZE PERFORATIONS; NEW RCBL SHOWS TOP OF CEMENT IS 10,062' FOR 7" CASING. ORIGINAL COMPLETION IN MISSISSIPPI TESTED H2S. SKINNER SAND TESTED NO H2S; MISSISSIPPI PLUGGED OFF AND NOT PRODUCING. 4 1/2" CASING RAN DURING ORIGINAL COMPLETION; CUT AND PULLED 13,620' DURING WORKOVER TO TEST MORROW IN 2012.

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<div>Status: Accepted</div> <div>1148782</div>