Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248630000

Well Name: NELDA 2-4X33H

Drill Type:

Location:

OTC Prod. Unit No.: 051-227781-0-0000

Completion Report

Spud Date: October 04, 2021

Drilling Finished Date: November 13, 2021 1st Prod Date: March 10, 2022 Completion Date: March 10, 2022

Purchaser/Measurer: WEX

First Sales Date: 03/07/2022

Operator: GULFPORT MIDCON LLC 24020

GRADY 4 4N 6W

SE SE SW SW

HORIZONTAL HOLE

713 MARKET DR OKLAHOMA CITY, OK 73114-8132

243 FSL 1058 FWL of 1/4 SEC

Latitude: 34.84193974 Longitude: -97.84015681 Derrick Elevation: 0 Ground Elevation: 1153

Completion Type		Location	Exception			Increased Density							
Х	Single Zone	one Order No				Order No							
	Multiple Zone	727	727028				714736						
	Commingled						714737						
			Ca	Casing and Cement									
		Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT				
		CONDUCTOR	20		SEAMPI	PE 0							
		SURFACE	13.375	54.4	J-55	1508		905	SURFACE				
		INTERMEDIATE	9.625	40	P-110H	C 12284		820	7594				
		PRODUCTION	5.5	23	P-110E	C 25177		2980	10750				
					Liner								

Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 25208

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packer records to display.		There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Apr 07, 2022	WOODFORD	154	52.2	12923	83916	2798	FLOWING	4100	24		
		Cor	npletion and	Test Data k	by Producing F	ormation					
	Formation Name: WOOI	DFORD		Code: 31	9WDFD	C	lass: GAS				
	Spacing Orders				Perforated In	ntervals					
Order	· No U	nit Size		From To							
4063	47	640		1557	1	24	995				
4443	93	640			•						
7275	70 ML	JLTIUNIT									
	Acid Volumes			Fracture Treatments							
	143 BARRELS ACID			593,839 BARRELS FRAC FLUID 27,117,369 PROPPANT							
					21,111,309 FN	OFFANT					
Formation		Т	ор	v	/ere open hole l	ogs run? No					
WOODFORD				15248 Date last log run:							
					/ere unusual dri xplanation:	lling circums	tances encou	intered? No			
Other Remarks	5										
There are no Ot	ther Remarks.										
				Lateral F	loles						
Sec: 33 TWP: 5	N RGE: 6W County: GRAI	DY									
NW NE NW	NW										
255 FNL 936	FWL of 1/4 SEC										
Penth of Deviat	ion: 14357 Radius of Turn:	1427 Directi	on: 346 Total	Length: 942	24						

Measured Total Depth: 25208 True Vertical Depth: 14957 End Pt. Location From Release, Unit or Property Line: 255

FOR COMMISSION USE ONLY

Status: Accepted

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