

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071245050004

Completion Report

Spud Date: October 21, 2012

OTC Prod. Unit No.: 071-209521-0-0000

Drilling Finished Date: October 27, 2012

1st Prod Date: March 08, 2013

Amended

Completion Date: December 14, 2013

Amend Reason: ADD ADDITIONAL PERFORATIONS TO THE MISSISSIPPI CHAT ACIDIZE
RETEST
ONLY WATER FROM CHAT, PLUG SET 3,730' ON 10/29/2021

Recomplete Date: October 29, 2021

Drill Type: STRAIGHT HOLE

Well Name: PATTEN 1-7

Purchaser/Measurer:

Location: KAY 7 27N 2E
C S2 NW NW
1650 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1113 Ground Elevation: 1102

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	226	100	150	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3891	800	240	2600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3892

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3730	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 08, 2021	COMMINGLED	0.83	38			412	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: OIL

Spacing Orders

Order No	Unit Size
593862	160

Perforated Intervals

From	To
3715	3719
3737	3742
3747	3752
3758	3763
3765	3779

Acid Volumes

2,500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
593862	160

Perforated Intervals

From	To
3175	3200

Acid Volumes

4,200 GALLONS

Fracture Treatments

37,800 POUNDS SAND, 607 BARRELS WATER

Formation Name: SKINNER

Code: 404SKNR

Class: OIL

Spacing Orders

Order No	Unit Size
593862	160

Perforated Intervals

From	To
3594	3606

Acid Volumes

3,000 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: DRY

Spacing Orders

Order No	Unit Size
593862	160

Perforated Intervals

From	To
3742	3747

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
593862	160	3790	3803
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	
Formation Name: COMMINGLED		Code: 000CMGL	Class: OIL

Formation	Top
TONKAWA SAND	2366
LAYTON SAND	2822
CHECKERBOARD LIMESTONE	3132
BIG LIME-OSWEGO	3264
SKINNER	3590
MISSISSIPPI	3780

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS 1002A FORM IS SUBMITTED TO SHOW THAT A CIBP WAS SET AT 3,730' ON OCTOBER 29, 2021 OCC - ALL THE MISSISSIPPI LIME PERFORATIONS AND MOST OF THE MISSISSIPPI CHAT PERFORATIONS ARE UNDER THE CIBP AT 3730'

FOR COMMISSION USE ONLY	
Status: Accepted	1148771