

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241240000

**Completion Report**

Spud Date: April 19, 2017

OTC Prod. Unit No.: 051-223026-0-0000

Drilling Finished Date: May 27, 2017

1st Prod Date: December 31, 2017

Completion Date: December 31, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COLLINS 10-3-9-5 1XH

Purchaser/Measurer: COFFEYVILLE

Location: GRADY 14 9N 5W  
W2 NW NW NW  
330 FNL 170 FWL of 1/4 SEC  
Latitude: 35.26102 Longitude: -97.70563  
Derrick Elevation: 1330 Ground Elevation: 1318

First Sales Date: 12/31/17

Operator: RIVIERA OPERATING LLC 22182

600 TRAVIS ST STE 1700  
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688199		666604	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	345		315	SURFACE
INTERMEDIATE	9 5/8	40	N-80	1478		490	SURFACE
PRODUCTION	5 1/2	23	P-110	20012		3321	5601

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20012**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		19962	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2018	MISSISSIPPI LIME / MISSISSIPPIAN	1043	45	1360	1.3	1042	FLOWING	2000	128/128	1700

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

##### Spacing Orders

Order No	Unit Size
289808	640
688198	MULTIUNIT

##### Perforated Intervals

From	To
9852	15013

##### Acid Volumes

21,500 BBLS OF 15% HCL ACID
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##### Fracture Treatments

396,068 BBLS OF SLICKWATER + 200 BBLS OF 20# LINEAR GEL + 3,820,169 #100 MESH WHITE SAND + 11,830,370 # 30/50 PREMIUM
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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

##### Spacing Orders

Order No	Unit Size
419948	640
688198	MULTIUNIT

##### Perforated Intervals

From	To
15013	19952

##### Acid Volumes

TREATED WITH MISSISSIPPI LIME
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##### Fracture Treatments

TREATED WITH MISSISSIPPI LIME
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Formation Name: MISSISSIPPI LIME / MISSISSIPPIAN

Code:

Class: OIL

Formation	Top
HOXBAR	6323
COTTAGE GROVE	7648
OSWEGO	7867
VERDIGRIS	8976
PINK	9154
BROWN	9381
MISSISSIPPIAN	9450

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

**Lateral Holes**

Sec: 3 TWP: 9N RGE: 5W County: GRADY  
NW NE NE NE  
294 FNL 346 FEL of 1/4 SEC  
Depth of Deviation: 9000 Radius of Turn: 581 Direction: 357 Total Length: 10100  
Measured Total Depth: 20012 True Vertical Depth: 9258 End Pt. Location From Release, Unit or Property Line: 294

**FOR COMMISSION USE ONLY**

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Status: Accepted