

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201790002

Completion Report

Spud Date: July 28, 2017

OTC Prod. Unit No.: 069-223735-0-0000

Drilling Finished Date: September 07, 2017

Amended

1st Prod Date: July 09, 2018

Amend Reason: CHANGE CLASSIFICATION TO GAS

Completion Date: July 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CHANDLER 6-8H5X

Purchaser/Measurer:

Location: JOHNSTON 8 4S 4E
W2 SE SW SE
330 FSL 1821 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 768

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	686902		661473			
	Commingled	686903		661530			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	107			SURFACE
SURFACE	9 5/8	36	J-55	1975		560	SURFACE
PRODUCTION	5 1/2	23	P-110	20915		2760	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20915

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 2019	WOODFORD	173	45	3148	18197	32	FLOWING	900	64/64	227

Completion and Test Data by Producing Formation					
Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
549273	640	10620		20775	
554189	640				
686901	MULTIUNIT				
Acid Volumes		Fracture Treatments			
36,000 GALLONS		36 STAGES - 562,225 BTW, 1,768,531 POUNDS 100 MESH, 13,990,145 POUNDS 40/70			

Formation	Top
WOODFORD	10484

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 5 TWP: 4S RGE: 4E County: JOHNSTON NW NW NE NE 34 FNL 1223 FEL of 1/4 SEC Depth of Deviation: 8200 Radius of Turn: 0 Direction: 3 Total Length: 10295 Measured Total Depth: 20915 True Vertical Depth: 8670 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY	
Status: Accepted	1143709

API NO. 069-20179
OTC PROD. 069-223735
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

Change Classification to Gas

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

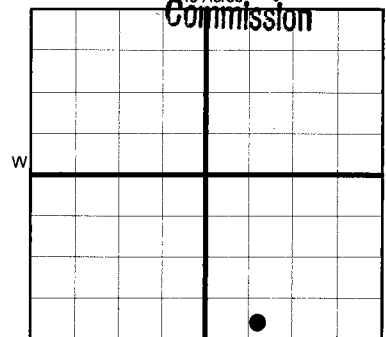
COUNTY	Johnston	SEC	8	TWP	4S	RGE	4E
LEASE NAME	Chandler			WELL NO.	6-8H5X		
W2 1/4 SE 1/4 SW 1/4 SE 1/4	FSL			FEL OF 1/4 SEC	1821		
ELEVATION	Ground 768'			Latitude (if known)			
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City			STATE	Oklahoma	ZIP	73102

SPUD DATE	7/28/2017
ORLG FINISHED DATE	9/7/2017
DATE OF WELL COMPLETION	7/9/2018
1st PROD DATE	7/9/2018
RECOMP DATE	
Longitude (if known)	

RECEIVED

JUL 31 2019

Oklahoma Corporation
Commission



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169#	J-55	107			Surface
SURFACE	9 5/8"	36#	J-55	1975		560	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	23#	P-110	20,915		2760	
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 20,915'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford
SPACING & SPACING ORDER NUMBER	(640)549273, (640)554189, 661322
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas
PERFORATED INTERVALS	36 Stages
	10620-20775
ACID/VOLUME	36,000 gals
	562,225 BTW
FRACTURE TREATMENT (Fluids/Prop Amounts)	1,768,531# 100 Mesh
	13,990,145# 40/70

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	7/22/2019
OIL-BBL/DAY	173
OIL-GRAVITY (API)	45
GAS-MCF/DAY	3148
GAS-OIL RATIO CU FT/BBL	18,197
WATER-BBL/DAY	32
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	900
CHOKE SIZE	64/64"
FLOW TUBING PRESSURE	227

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner
SIGNATURE
210 Park Avenue, Suite 2350
ADDRESS
Oklahoma City
CITY
Ok
STATE
73102
ZIP
7/25/2019
DATE
405-319-3243
PHONE NUMBER
debbie_waggoner@xtoenergy.com
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 6-8H5X

NAMES OF FORMATIONS	TOP
WOODFORD	10,484

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: Irregular Section

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	BHL From Lease, Unit, or Property Line:		
Measured Total Depth		True Vertical Depth				

LATERAL #1										
SEC 5	TWP	4S	RGE	4E	COUNTY Johnston					
Spot Location		NW 1/4		NE 1/4		NE 1/4		Feet From 1/4 Sec Lines	FNL 34	FEL 1223
Depth of Deviation		8,200		Radius of Turn		Direction 3.4°		Total Length	10,295	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
20915'				8670'		34 FNL & 1223 FEL				

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			