

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242490001

**Completion Report**

Spud Date: March 06, 2018

OTC Prod. Unit No.: 051-223375-0-0000

Drilling Finished Date: April 16, 2018

1st Prod Date: May 20, 2018

Completion Date: April 28, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHOOK 1H-08-05

Purchaser/Measurer: IRONHORSE MIDSTREAM  
PARTNERS

First Sales Date: 06/05/18

Location: GRADY 8 8N 6W  
SW SW SE SE  
265 FSL 1000 FEL of 1/4 SEC  
Latitude: 35.1753 Longitude: -97.85048  
Derrick Elevation: 1288 Ground Elevation: 1262

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689345		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	40	J-55	1479	1000	485	SURFACE
PRODUCTION	5-1/2	23	P-110	21192	9798	2480	11515

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21215**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2018	MISSISSIPPIAN / WOODFORD	639	50	1050	1643	2629	FLOWING	1965	45/64	485

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

##### Spacing Orders

Order No	Unit Size
667274	640
689796	MULTIUNIT

##### Perforated Intervals

From	To
12180	19924
20388	21108

##### Acid Volumes

1,758 BBLS 15% HCL ACID

##### Fracture Treatments

11,102,030 LBS 100 MESH PROPPANT  
10,008,270 LBS 30/50 PROPPANT  
550,645 BBLS FLUID

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
667274	640

##### Perforated Intervals

From	To
19924	20388

##### Acid Volumes

TREATED WITH MISSISSIPPIAN

##### Fracture Treatments

TREATED WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	11815
WOODFORD	11873

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 5 TWP: 8N RGE: 6W County: GRADY

NW SW NE NE

761 FNL 1012 FEL of 1/4 SEC

Depth of Deviation: 11079 Radius of Turn: 769 Direction: 180 Total Length: 8928

Measured Total Depth: 21215 True Vertical Depth: 11732 End Pt. Location From Release, Unit or Property Line: 761

FOR COMMISSION USE ONLY	
Status: Accepted	1139727