

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275410000

Completion Report

Spud Date: October 16, 2018

OTC Prod. Unit No.: 137-225636-0-0000

Drilling Finished Date: November 30, 2018

1st Prod Date: July 09, 2019

Completion Date: June 11, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SKEET 17-20 LW1H

Purchaser/Measurer:

Location: STEPHENS 17 1S 4W
NE NW NW NW
300 FNL 375 FWL of 1/4 SEC
Latitude: 34.476971 Longitude: -97.648496
Derrick Elevation: 995 Ground Elevation: 972

First Sales Date:

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200
OKLAHOMA CITY, OK 73134-2617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1538		910	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9328		650	5428
PRODUCTION	5 1/2	23	P-110	20723		2630	7906

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20723

Packer	
Depth	Brand & Type
10247	ARROW ASIX

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 18, 2019	WOODFORD	424	44	1648	3887	2645	FLOWING	500	84/128	215

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
688891		1280		10395			20605		
Acid Volumes				Fracture Treatments					
350 BARRELS 15% HCL				562,563 BARRELS FLUID, 24,040,951 POUNDS SAND					

Formation	Top
WOODFORD	10231

Were open hole logs run? No
Date last log run: December 01, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT IS ALLOWED BY SPACING ORDER 688891 WHICH IS A 1280 ACRE UNIT.

Lateral Holes
Sec: 20 TWP: 1S RGE: 4W County: STEPHENS SE SW SW SW 120 FSL 373 FWL of 1/4 SEC Depth of Deviation: 9922 Radius of Turn: 428 Direction: 181 Total Length: 9998 Measured Total Depth: 20723 True Vertical Depth: 11672 End Pt. Location From Release, Unit or Property Line: 120

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143800</div>

RECEIVED

API NO. 137-27541
OTC PROD UNIT NO. 137-225636

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

SEP 09 2019

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location

COUNTY **Stephens** SEC **17** TWP **1S** RGE **4W**
LEASE NAME **Skeet 17-20** WELL NO. **LW1H**
NE 1/4 NW 1/4 NW 1/4 NW 1/4 **2340** 1/4 SEC **375** 1st PROD DATE **7/9/2019**
ELEVATION **995** Ground **972** Latitude (if known) **34.476971** Longitude (if known) **-97.648496**
OPERATOR NAME **Cheyenne Petroleum Company** OTC / OCC OPERATOR NO. **5593**
ADDRESS **14000 Quail Springs Pkwy, Suite 2200**
CITY **Oklahoma City** STATE **OK** ZIP **73134**

COMPLETION REPORT

SPUD DATE **10/16/2018**
DRLG FINISHED DATE **11/30/2018**
DATE OF WELL COMPLETION **6/11/2019**
RECOMP DATE _____

640 Acres
LOCATE WELL

X									

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
Application Date _____
LOCATION EXCEPTION ORDER NO. _____
INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	54.5	J-55	1538'		910	Surface
INTERMEDIATE	9 5/8	40	P-110	9328'		650	5,428
PRODUCTION	5 1/2	23	P-110	20,723'		2630	7906
LINER							

PACKER @ **10247'** BRAND & TYPE **Arrow ASIX** PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **20723'**
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford								
SPACING & SPACING ORDER NUMBER	1280ac/#688891								
CLASS Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	10,395-20,605								
ACID/VOLUME	350 BBL 15% HCL								
FRACTURE TREATMENT (Fluids/Prop Amounts)	562,563 Bbl Fluid 24,040,951 Lbs Sand								

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	7/18/2019						
OIL-BBL/DAY	424						
OIL-GRAVITY (API)	44						
GAS-MCF/DAY	1,648						
GAS-OIL RATIO CU FT/BBL	3887						
WATER-BBL/DAY	2645						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	500						
CHOKE SIZE	84/128						
FLOW TUBING PRESSURE	215						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Jonathan Blose** DATE **9/5/2019** PHONE NUMBER **813-3088**
14000 Quail Springs Pkwy, Ste 2200 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP
EMAIL ADDRESS **jblose@nicholsenergy.com**

AS SUBMITTED

FORMATION RECORD

LEASE NAME Skeet 17-20 WELL NO. LW1H

NAMES OF FORMATIONS	TOP
Woodford	10,231

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___ yes X no
Date Last log was run 12/1/1988
Was CO₂ encountered? ___ yes X no at what depths? _____
Was H₂S encountered? ___ yes X no at what depths? _____
Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks:

640 Acres

X

Direction must be stated in degrees azimuth
Please note, the horizontal diameter and its end
point must be located within the boundaries of the
lease or spacing unit.

SEC	TWP	RGE	COUNTY	Stephens		
Spot Location						
1/4		1/4		1/4		1/4
Measured Total Depth		True Vertical Depth		Feet From 1/4 Sec Lines		FSL
				BHL From Lease, Unit, or Property Line:		FWL

LATERAL #1									
SEC 20	TWP	1S	RGE	4W	COUNTY	Stephens			
Spot Location									
SE 1/4	SW 1/4	SW 1/4	SW 1/4	Feet From 1/4 Sec Lines					
9922' MD				Radius of Turn		FSL 120'		FWL 373'	
Depth of Deviation				428'		Direction 161-180°		Total Length 9998'	
Measured Total Depth				True Vertical Depth		B/L From Lease, Unit, or Property Line:			
20723'				11672'		120 FSL AND 373 FWL			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines		
1/4		1/4	1/4	1/4	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		1/4
Feet From 1/4 Sec Lines		FSL				FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		