

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212940000

Completion Report

Spud Date: December 21, 2018

OTC Prod. Unit No.: 085-225831-0-0000

Drilling Finished Date: April 02, 2019

1st Prod Date: July 31, 2019

Completion Date: July 31, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARTIN 1-7H18X19

Purchaser/Measurer: ETC

Location: LOVE 7 7S 2E
NW NW NW SW
2390 FSL 260 FWL of 1/4 SEC
Latitude: 33.961355 Longitude: -97.142213
Derrick Elevation: 0 Ground Elevation: 888

First Sales Date: 07/31/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
703029

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	107			SURFACE
SURFACE	13 3/8	54.50	J-55	2005		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	15239		650	12663
PRODUCTION	5 1/2	23	P-110	26213		3070	10732

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26213

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2019	WOODFORD	735	44	2721	3702	10451	FLOWING		35/64	4487

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
606743	640
636867	640
687807	640
703028	MULTIUNIT

Perforated Intervals	
From	To
16110	26064

Acid Volumes
10,000 GALLONS

Fracture Treatments
66 STAGES - 707,452 BARRELS TREATED WATER, 1,508,700 POUNDS 100 MESH SAND, 17,189,590 POUNDS 40/70 SAND, 6,331,274 POUNDS SAND

Formation	Top
WOODFORD	15769

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 19 TWP: 7S RGE: 2E County: LOVE
NE NW NW SW
2500 FSL 490 FWL of 1/4 SEC
Depth of Deviation: 15275 Radius of Turn: 1832 Direction: 186 Total Length: 10453
Measured Total Depth: 26213 True Vertical Depth: 16254 End Pt. Location From Release, Unit or Property Line: 490

FOR COMMISSION USE ONLY
1143728
Status: Accepted

RECEIVED

AUG 14 2019

Form 1002A
Rev. 2009

API NO. 085-21294
OTC PROD. UNIT NO. 085-225831

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Oklahoma Corporation
Commission

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Love SEC 7 TWP 28 RGE 2E

LEASE NAME Martin 1-7H18X19

NW 1/4 NW 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 2390 FWL OF 1/4 SEC 260

ELEVATION Derrick Fl Ground 888 Latitude (if known) 33.961355

OPERATOR NAME XTO Energy Inc.

ADDRESS 210 Park Avenue, Suite 2350

CITY Oklahoma City STATE Oklahoma ZIP 73102

SPUD DATE 12/21/2018

DRLG FINISHED DATE 4/2/2019

DATE OF WELL COMPLETION 7/31/2019

1st PROD DATE 7/31/2019

RECOMP DATE

Longitude (if known) 97.142213

OTC / OCC OPERATOR NO. 21003

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE Application Date
☐ COMINGLED Application Date
LOCATION EXCEPTION ORDER NO. 602352, 600201
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	106.5	J-55	107			Surface
SURFACE	13 3/8"	54.50	J-55	2005		850	Surface
INTERMEDIATE	9 5/8"	40	P-110	15,239		650	12663
PRODUCTION	5 1/2"	23	P-110	26213		3070	10732
LINER							

PACKER @ N/A BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH 26,213'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	640: 606743, 636867, 687807 (Mult. unit) 703028						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	66 Stages 16,110-26064'						
ACID/VOLUME	10,000 gals						
FRACTURE TREATMENT (Fluids/Prop Amounts)	707,452 Bbls Treated Water 1,508,700# 100 Mesh sand 17,189,590# 40/70 sand	6,331,274# GRC sand					

INITIAL TEST DATA
☒ Min Gas Allowable (165:10-17-7) OR ☐ Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer ETC
First Sales Date 7/31/2019

INITIAL TEST DATE	8/10/2019					
OIL-BBL/DAY	735					
OIL-GRAVITY (API)	44					
GAS-MCF/DAY	2721					
GAS-OIL RATIO CU FT/BBL	3702					
WATER-BBL/DAY	10451					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	N/A					
CHOKE SIZE	35/64"					
FLOW TUBING PRESSURE	4487 FCP					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner
SIGNATURE NAME (PRINT OR TYPE)
210 Park Avenue, Suite 2350 Oklahoma City Ok 73102
ADDRESS CITY STATE ZIP
8/12/2019 405-319-3243
DATE PHONE NUMBER
debbie_waggoner@xtoenergy.com
EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Martin WELL NO. 1-7H18X19

NAMES OF FORMATIONS	TOP
Woodford	15,769

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___ yes X no

Date Last log was run _____

Was CO₂ encountered? ___ yes X no at what depths? _____


Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below.

Other remarks: Irregular Section

640 Acres



A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line. A small black square is located in the bottom-left quadrant, specifically in the second row from the bottom and the first column from the left.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1										
SEC 19	TWP	7S	RGE	2E	COUNTY	Love				
Spot Location					Feet From 1/4 Sec Lines		FSL	2500	FWL	490
NE 1/4		NW 1/4		SW 1/4						
Depth of Deviation			Radius of Turn		Direction		Total Length			
15,275			1832.8		186.178.7		10,453			
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					
26,213			16,254		-2500 FSL & 490 FWL					

LATERAL #2									
SEC	TWP	RGE		COUNTY					
Spot Location						Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4						
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3									
SEC		TWP		RGE		COUNTY			
Spot Location		1/4		1/4		1/4		1/4	
Feet From 1/4 Sec Lines		FSL		FWL					
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					