

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051243460000

**Completion Report**

Spud Date: May 14, 2018

OTC Prod. Unit No.: 051-223944

Drilling Finished Date: June 06, 2018

1st Prod Date: July 06, 2018

Completion Date: July 06, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AMERICAN PHAROAH 19-18-9-5 1XH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 19 9N 5W  
SE SE SW SW  
315 FSL 1080 FWL of 1/4 SEC  
Latitude: 35.2335661 Longitude: -97.7729632  
Derrick Elevation: 1436 Ground Elevation: 1410

First Sales Date: 7/6/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698130		675514	
	Commingled			687689	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1499		429	SURFACE
PRODUCTION	5 1/2	23	HCP-110	21280		3074	323

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21286**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		21164	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 13, 2018	MISSISSIPPIAN	725	41	3783	5219	2034	FLOWING	870	44/64	980

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
402958	640
411108	640
693129	MULTIUNIT

Perforated Intervals

From	To
10887	21125

Acid Volumes

30500 GAL OF 15% HCL ACID WITH CITRIC ACID

Fracture Treatments

25425189 GAL OF FDP-S1292S-17 WATER + 25530572 LB OF COMMON WHITE - 100 MESH + 13472 BBLs FOR PUMPDOWN

Formation	Top
HOXBAR	6850
COTTAGE GROVE	8449
OSWEGO	9461
VERDIGRIS	9724
PINK	9893
BROWN	10264
MISSISSIPPI	10590
MISSISSIPPIAN	10644

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 9N RGE: 5W County: GRADY

NE   NW   NW   NW

14 FNL   547 FWL of 1/4 SEC

Depth of Deviation: 10225 Radius of Turn: 636 Direction: 2 Total Length: 10061

Measured Total Depth: 21286 True Vertical Depth: 10305 End Pt. Location From Release, Unit or Property Line: 14

FOR COMMISSION USE ONLY

Status: Accepted

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