

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081221990001

**Completion Report**

Spud Date: November 09, 2018

OTC Prod. Unit No.: 081-224705-0-0000

Drilling Finished Date: November 13, 2018

1st Prod Date: December 18, 2018

**Amended**

Completion Date: August 12, 2019

Amend Reason: RE-ENTRY

**Drill Type: STRAIGHT HOLE**

Well Name: SIMON 1-6

Purchaser/Measurer:

Location: LINCOLN 6 12N 3E  
C SW SW NW  
330 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 980 Ground Elevation: 971

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN  
OKLAHOMA CITY, OK 73127-6002

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686469		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24		513			SURFACE
PRODUCTION		5 1/2	17	N-80	5359	140		4740

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5427**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2019	PENN BASAL UNCONF SAND	23	36	240	10434	2	FLOWING	1700	1	240

**Completion and Test Data by Producing Formation**

Formation Name: PENN BASAL UNCONF SAND

Code: 401BPUNC

Class: OIL

**Spacing Orders**

Order No	Unit Size
685374	160

**Perforated Intervals**

From	To
5066	5072

**Acid Volumes**

500 GALLONS 7 1/2% HCL
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**Fracture Treatments**

327 BARRELS 30 POUNDS CROSS LINK KCL WATER WITH 15,000 POUNDS 20/40 SAND
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Formation	Top
BASE PENN UNCOMFORMITY	5066

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

WELL COMPLETION DELAYED DUE TO 20 INCHES OF RAIN IN SPRING/SUMMER 2019. THIS DELAYED PIPELINE CONSTRUCTION, WHICH DELAYED FRACTURE TREATING WELL.

**FOR COMMISSION USE ONLY**

1143755

Status: Accepted



PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Simon

WELL NO.

1-6

NAMES OF FORMATIONS	TOP
BASAL PENN Unconformity	5066

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

Well completion delayed due to 20" of rain in spring/summer 2019. This delayed pipeline construction, which delayed fracture treating well.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines FSL FWL			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines FSL FWL			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines FSL FWL			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines FSL FWL			