## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35081221990001

OTC Prod. Unit No.: 081-224705-0-0000

#### Amended

Amend Reason: RE-ENTRY

#### Drill Type: STRAIGHT HOLE

Well Name: SIMON 1-6

Location:	LINCOLN 6 12N 3E C SW SW NW
	330 FSL 330 FWL of 1/4 SEC
	Derrick Elevation: 980 Ground Elevation: 971

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN OKLAHOMA CITY, OK 73127-6002 Spud Date: November 09, 2018 Drilling Finished Date: November 13, 2018 1st Prod Date: December 18, 2018 Completion Date: August 12, 2019

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	] [	Increased Density
Х	Single Zone	Order No	1 [	Order No
	Multiple Zone	686469	] [	There are no Increased Density records to display.

Commingled

				C	asing and Cer	nent				
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUF	SURFACE		8 5/8	24		513				SURFACE
PROD	UCTION		5 1/2	17	N-80	53	59	140		4740
					Liner					
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	То	Depth	Bottom Depth
			4	There are	no Liner recor	ds to displ	ay.	1		

## Total Depth: 5427

Pac	ker		Pl	ŋ
Depth	Depth Brand & Type		Depth	Plug Type
There are no Packe	r records to display.		There are no Plug	records to display.

				Initial Test	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2019	PENN BASAL UNCONF SAND	23	36	240	10434	2	FLOWING	1700	1	240

	Co	ompletion and Test D	ata by Producing	g Formation	
Formation N	ame: PENN BASAL UN	NCONF SAND Cod	e: 401BPUNC	Class: OIL	
Spacing	Orders		Perforate	d Intervals	
Order No	Unit Size		From	То	
685374	685374 160		5066	5072	
Acid Vo	blumes		Fracture T	Freatments	
500 GALLONS	S 7 1/2% HCL		327 BARRELS 30 POUNDS CROSS LINK KCL WATER WITH 15.000 POUNDS 20/40 SAND		
			_		
Formation		Тор	Were open ho	le logs run? No	
BASE PENN UNCOMFORMIT	ſΥ	5066	5066 Date last log run:		

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

WELL COMPLETION DELAYED DUE TO 20 INCHES OF RAIN IN SPRING/SUMMER 2019. THIS DELAYED PIPELINE CONSTRUCTION, WHICH DELAYED FRACTURE TREATING WELL.

# FOR COMMISSION USE ONLY

Status: Accepted

1143755

Onestand     Onestand     Onestand     Onestand     Onestand       Onestand     Res     Convertion     Res     Convertion     Convertion       Onestand     Convertion     Convertion     Convertion     Convertion     Convertion       Onestand     Convertion     Convertion     Convertion     Convertion     Convertion       Convertion     Status     Converti	API NO. 0 81 - 22/99/ OTC PROD. UNIT NO. 08/ - 2247	Attach copy of original 1				Oil & G	CORPORATIC as Conservationst Office Box {		22. A. #**		C
Wind Construction Operations       Dispections, No.E       Image: Second							City, Oklahoma	a 73152-2000			
Strandor Hole:         Disclosition         Disclositio		Ke-entry						·			
Greened integration, con more include monoching to solution.         Darte: Jul (Jul (Jul (Jul (Jul (Jul (Jul (Jul	STRAIGHT HOLE	•	HOR	IZONTAL HOLE			1/19/18	<b>5</b>			
Ammerican       LINUEDELN       Jeak 6       Transport       Convertion       9/16/14         Starter St	la constant de la const	e reverse for bottom hole locati	on.		DAT	E /	1/13/18	>		+	
BASE       S/M0J       WELL/-G       14 PRO20ARE [2] [1] [13         C       14 JUD 14 SUD 14 JUD 14 FEL 33.0       14 REC 33.0       PECAPP ARE         SERVICE       C. 14 JUD 14 SUD 14 JUD 14 FEL 33.0       10 REC 30.0       10 REC 30.0         SERVICE       SUD 14 SUD 14 JUD 14 FEL 33.0       10 REC 30.0       10 REC 30.0         SERVICE       SUD 14 SUD 14 SUD 14 REC 33.0       10 REC 30.0       10 REC 30.0         STATE       SUD 14 SUD 14 SUD 14 REC 33.0       10 REC 30.0       10 REC 30.0         STATE       SUD 14 SUD 14 SUD 14 REC 30.0       10 REC 30.0       10 REC 30.0         STATE       SUD 14 SUD 14 SUD 14 REC 30.0       10 REC 30.0       10 REC 30.0       10 REC 30.0         STATE       SUD 14 SUD 14 SUD 14 REC 30.0       10 REC	COUNTY LINCOC		" 2N	RGE 3E			8/12/	19		┽╌╌┠──	+ + - +
C       Mr. John Mr. Sub. Mr. Up. Ur. Fiz. 3.3.6       PRECOMPLATE         Lahardin JBC       Convol. 977       Leaza Billionnal.       Encode Status         Lahardin JBC       Convol. 977       Leaza Billionnal.       Convol. 977         Lahardin JBC       Convol. 977       Leaza Billionnal.       Convol. 1 ACC.         Lahardin JBC       Convol. 1 ACC.       Convol. 1 ACC.       Convol. 1 ACC.         DODRESS       771L       Mile Leaza St. Back Billionnal.       Convol. 1 ACC.       Convol. 1 ACC.         Convolution       Convolution       Status       Status       Status       Status       Convolution         Convolution       Convolution       Status	LIFASE						12/18/1	8		┼	
LEANID		·	30	FWL OF	REC		/ • / / • / •	• v	v •	<u> </u>	
					Long						
BODRES         771/L         MELLASSE         LADRE           IN' ØLAHHond         CITY         STATE ØL         IN' ØLAHHOND         CITY         LOCATE WELL           SOURETON TYPE         CASING & CEMENT From 1002C must be attactived         IN' ØLALHOND         SUUL VIEL         LOCATE WELL           SOURETON TYPE         CASING & CEMENT From 1002C must be attactived         IN' ØLA GALES         SUUL VIEL         SU	OPERATOR		·				Nicori				
DY ØKLAHTOMA CITT       [STATE ØK       [PP 73/127]       LOCATE WELL         SINGLE ZONE       CASING & CEMENT (Form 10020 must be attached)       ILOCATE WELL         MILTIPEZ ZONE       CASING & CEMENT (Form 10020 must be attached)       FEET       PSI       SXX       TOP OF CAT         MILTIPEZ ZONE       CONDUCTOR       SURFACE       Ø 5/2       2.4       S.1.3       ILO PLATE       SVA       FEET       PSI       SXX       TOP OF CAT         MILTIPEZ ZONE       CONDUCTOR       SURFACE       Ø 5/2       2.4       S.1.3       ILO PLATE       SVA.F         OWNERTON TOR       CONDUCTOR       SURFACE       Ø 5/2       1.7       UP0       Y74/0         OWNERTON TOR       FEET       PSI       SXX       TOP OF CAT       WELK       SVA.F         OWNERTON TOR       FEET       PSI       SXX       TOP OF CAT       WELK       SVA.F       SVA.F         OWNERTON       FEET       PSI       SXX       TOP OF CAT       SVA.F				<u></u>	010/000		~/8634	-0			
CABULETON TYPE       CASING & CEMENT Form 1002: must be stached)         SINGLE ZONE       TYPE       SiZe       WEIGHT       GRADE       PEET       PSI       SAX       TOP OF CMT         MacTPLE ZONE       COMMINGED       COMMINGED       SIZE       WEIGHT       GRADE       PEET       PSI       SAX       TOP OF CMT         COMMINGED       COMMINGED       COMMINGED       COMMINGED       SIZE       WEIGHT       GRADE       PEET       PSI       SAX       TOP OF CMT         COMMINGED       COMMINGED       COMMINGED       COMMINGED       SIZE       WEIGHT       GRADE       FEET       PSI       SAX       TOP OF CMT         COMMINGED       COMMINGED       COMMINGED       COMMINGED       SIZE       YEIGE       SIZE       YEIGE       Y	ADDRESS 7716 1	MELROSE LANE									
Image: Size         Image: Size <thimage: size<="" th=""> <thimage: size<="" th=""></thimage:></thimage:>	CITY OKLAHOMA	CITY		STATE OF	د	ZIP	73127		L	OCATE WI	i E <b>LL</b>
Image: Constant State         Constant         Constant         Constant Sta		·	CASI		T (Form 10	02C must b	e attached)				1
Application Date         CONNUCTOR         SUP ACE	~			TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Laplacian Date         UPCH/UT         BURFACE         B         %         24         S/3         W PLACE         S # F           XCEPTION ODDEC         WITERMEDIATE	Application Date		CONE	UCTOR							
OCATION       Description         VEXPTICAL DESCRIPT       INTERMEDIATE         PRODUCTION       S //L       17       U-90       S 3 5 9       1/40       Y740         INDER NO.       INTERMEDIATE       PRODUCTION       S //L       17       U-90       S 3 5 9       1/40       Y740         INDER NO.       INTERMEDIATE       PRODUCTION       S //L       17       U-90       S 3 5 9       1/40       Y740         INDER NO.       INTERMEDIATE       PLUG @       TYPE       DUIG @       TYPE       DOTAL       S 4 / 27         ORGER NO.       INTERMEDIATE       PLUG @       TYPE       DUIG @       TYPE       DOTAL       S 4 / 27         ORGER NUMBER       INTERMEDIATE       PLUG @       TYPE       DUIG @       TYPE       DOTAL       S 4 / 27         ORACING & SPACING       I/0 - 6 85 3 7 H       ING @       ING @ <td< td=""><td></td><td>10/04/910</td><td>SURF</td><td>ACE</td><td>8 5k</td><td>24</td><td></td><td>513</td><td>IN PL</td><td>ALE</td><td>SURF</td></td<>		10/04/910	SURF	ACE	8 5k	24		513	IN PL	ALE	SURF
INCREASED DENSITY PODER NO.       PRODUCTION       5 //L       17       U-PO       53.5.9       140       Y740         INER       INER       INER       TYPE       PLUG @       TYPE       TYPE       TOTAL       54.2.7         ACKER @       BRAND & TYPE       PLUG @       TYPE       PLUG @       TYPE       TYPE       DEPTH       54.2.7         OMPLETION & TEST DATA BY PRODUCING FORMATION       #0.0 @       TYPE       PLUG @       TYPE       TYPE         ORACHE Q. BRAND & TYPE       PLUG @       TYPE       PLUG @       TYPE       DEPTH       54.2.7         OMPLETION & TEST DATA BY PRODUCING FORMATION       #0.0 @       #0.0 @       TYPE       TYPE       DEPTH       54.2.7         ORGEN NUMEER       #0.0 & 6.5 @ 7.4       #0.0 @       TYPE       TYPE       TYPE       TYPE       DEPTH         ORGEN NUMEER       #0.1 L       #0.0 & 6.7 %       #1.0 %       Fore & 6.7 %       #1.0 %       #1.0 %       Fore & 6.7 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %       #1.0 %		80.291	INTER	RMEDIATE		<b>I</b>	1				
ACKER @BRAND & TYPEPLUG @TYPEPUG @TYPEDTYPE	NCREASED DENSITY		PROD	UCTION	< 1/2	17	12.80	6750	140		4740
ACKER @       BRAND & TYPE       PLUG @       TYPE       PLUG @       TYPE         OMPLETION & TEST DATA BY PRODUCING FORMATION. 4/01 BFUNC       PLUG @       TYPE       PLUG @       TYPE         OMPLETION & TEST DATA BY PRODUCING FORMATION. 4/01 BFUNC       PULG @       TYPE       PLUG @       TYPE         OMPLETION & TEST DATA BY PRODUCING FORMATION. 4/01 BFUNC       Monitor Person       Monitor Person       Monitor Person         ACKER @       BIAND & TST DATA BY PRODUCING FORMATION. 4/01 BFUNC       Monitor Person       Monitor Person         PRANDIA       Monitor Person       Monitor Person       Monitor Person         ACKER @       DIL       Monitor Person       Monitor Person         ACKER @       DIL       DIL       Monitor Person       Monitor Person         ACKER @       DIL       DIL       DIL       DIL       DIL         Sec @ 90 / 71 / 2 / 4       DIL       DIL </td <td></td> <td></td> <td></td> <td></td> <td>- 16</td> <td></td> <td>~~~~</td> <td>2237</td> <td>170</td> <td><u> </u></td> <td></td>					- 16		~~~~	2237	170	<u> </u>	
ACCER @			L	·			1	· · · · · · · · · · · · · · · · · · ·		TOTAL	
OMPLETION & TEST DATA BY PRODUCING FORMATION. 401 BBUILC       DRMATION     Bisster 75 with the second secon			-	-							5427
DRMATION     Base 1: 8: columne for the formation of the columne for							_PLUG@	TYPE			
ACING & SPACING         ILO - 685 374         ICO Frac Focu           AGS: ROL Gas, Dy, Inj,         O/L         ICO Frac Focu           ASS: OL, Gas, Dy, Inj,         O/L         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         SOC6 - 72         ICO Frac Focu           Import Disp, Svc         Socie Focu         ICO Frac Focu           Import Disp, Svc         Import Disp, Svc         Import Disp, Svc           Import Disp, Focu Prove         Import Disp, Svc         Import Disp, Svc	ORMATION			101.00						M	onitor Res
ASS: O(1, Gas, Dy, Inj.       0/L         isp, Comm Disp, Svc       0/L         SRCORATED       504.6 - 72         TERVALS       504.6 - 72         SD/VOLUME       500.66 - 72         HCL       HCL         HCL       HCL         J37. MMS as of the control	PACING & SPACING										T. J
Sign. Comm Disp. Size         O / L           SIGN. Comm Disp. Size         S046 - 72           Sign. Comm Disp. Size         Size Size           Size Size         1/1           Size Subble Size         1/1           Size Siz		160-685374								TO	Prac Voc
ERFORATED         TERVALS         DIDVOLUME         MICL         337 440 30 47         CLE WALS         Min Gas Allowable         (165:10-17.7)         OR Purchaser/Measurer         First Sales Date         Min Gas Allowable         (165:10-17.7)         Orac Purchaser/Measurer         First Sales Date         OI Allowable         OI Allowable         (165:10-13.3)         TAL TEST DATE         OI Allowable         (165:10-13.3)         TAL TEST DATE         Sold RATIO CU FT/781         ///// AP)         3.6         Sold RATIO CU FT/781         //// APO         SOLAR ATIO CU FT/781         //// APO         AS         SUBVOAY         //// APO         //// APO         //// APO         //// APO         //// APO         //// APO         //// APO <td< td=""><td>Disp, Comm Disp, Svc</td><td>OIL</td><td></td><td></td><td></td><td></td><td></td><td></td><td>, </td><td></td><td></td></td<>	Disp, Comm Disp, Svc	OIL							, 		
ERFORATED         TERVALS         DIDVOLUME         MICL         337 440 30 47         CLE WALS         Min Gas Allowable         (165:10-17.7)         OR Purchaser/Measurer         First Sales Date         Min Gas Allowable         (165:10-17.7)         Orac Purchaser/Measurer         First Sales Date         OI Allowable         OI Allowable         (165:10-13.3)         TAL TEST DATE         OI Allowable         (165:10-13.3)         TAL TEST DATE         Sold RATIO CU FT/781         ///// AP)         3.6         Sold RATIO CU FT/781         //// APO         SOLAR ATIO CU FT/781         //// APO         AS         SUBVOAY         //// APO         //// APO         //// APO         //// APO         //// APO         //// APO         //// APO <td< td=""><td></td><td>5066 -72</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		5066 -72									
SD/VOLUME       Scop gol 71'2 %         HLCL       337 44/b 30 %         ACTURE TREATMENT       C145: 10-16         Lids/Prop Amounts)       If c100 km 20/90         Min Gas Allowable       (165:10-17-7)         OR       Gas Purchaser/Measurer         First Sales Date       If c100 km 20/90         TAL TEST DATA       OI Allowable       (165:10-13-3)         TAL TEST DATE       S/r.2 //T       Gas SUBB MOITED	ERFORATED										
ACTURE TREATMENT       JIT 466 30 #         JIS/Prop Amounts)       JIS 106 30 #         Idds/Prop Amounts)       IS 100 # 30/90         Idds/Prop Amounts)       IS 100 # 30/90         Image: Start Sta									· ····		
ACTURE TREATMENT       JIT 466 30 #         JIS/Prop Amounts)       JIS 106 30 #         Idds/Prop Amounts)       IS 100 # 30/90         Idds/Prop Amounts)       IS 100 # 30/90         Image: Start Sta	CID/VOLUME	500 90/ 71/2%									
ACTURE TREATMENT		HCL	-		_						
ACTURE TREATMENT       # £ L = ster 0/         uids/Prop Amounts)       I £ L = ster 0/         I 5, 00 # 30/90       I         I 6, 00 # 30/90       IIII         I 6, 00 # 30/90       IIII         I 10 Allowable       (165:10-13:3)         I 10 Allowable       (165:10-13:3)         I 10 Allowable       (165:10-13:3)         I 10 Allowable       (165:10-13:3)         Second I 10 CU FT/BEL       /0, 4/34 ': /         I 10 FT/BEL											
JD       Min Gas Allowable       (165:10-17-7)       Gas Purchaser/Measurer         OR       OI Allowable       (165:10-17-7)       Gas Purchaser/Measurer         THAL TEST DATA       Oil Allowable       (165:10-13-3)         TIAL TEST DATE       6/12.1/1       Image: Construction of the contents of the contents of the report and am authorized by my organization and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         SIGNATURE       Image: Construction of the contents of this report and am authorized by my organization, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief	RACTURE TREATMENT										
Min Gas Allowable       (165:10-17-7)       Gas Purchaser/Measurer         DR       OII Allowable       (165:10-13-3)         TIAL TEST DATA       OII Allowable       (165:10-13-3)         TIAL TEST DATE       §/12 / 17         -BEUDAY       2.3         -GRAVITY (API)       3.6         S-MCF/DAY       2.40         SOIL RATIO CU FT/BBL       /0, 43.49 : 1         TER-BBUDAY       1.7 8 L         MPING OR FLOWING       FLOW IN C-         TAL SHUT-IN PRESSURE       1.700         DKE SIZE       //'         WT TUBING PRESSURE       2.40         Scord of the formations drilled through, and periment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization action the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization the total and facts stated herein to be true, correct, and complete to the best of my knowledge and beller action, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and beller the total and facts stated herein to be true, correct, and complete to the best of my knowledge and beller total and facts stated herein to be true, correct, and complete to the best of my knowledge and beller total and facts stated herein to be true, correct, and complete to the best of my knowledge and beller total and facts stated herein to be true, correct, and complete tof my knowledge and beller total and facts stated herein to be true,											
TAL TEST DATA       Oil Allowable       (165:10-13-3)         TIAL TEST DATE       6/12/17         -BBL/DAY       2.3         -GRAVITY (API)       36         S-MCF/DAY       2.40         S-OIL RATIO CU FT/BBL       /0, 434:1/         TER-BBL/DAY       1.7 6 L         MPING OR FLOWING       FLOWING         FLOWING       FLOWING         TAL SHUT-IN PRESSURE       1.700         DKE SIZE       1"         WY TUBING PRESSURE       2.40         Scord of the formations drilled through, and perment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         WY TUBING PRESSURE       2.40         SIGNATURE       GLEWN BLEMESTENN         NAME (PRINT OR TYPE)       DATE         PHONE NUMBER		Min Gas Al	lowable	(165:10	)-17-7)						
BBL/DAY       23         -GRAVITY (API)       36         S-MCF/DAY       240         S-OIL RATIO CU FT/BBL       10, 434 : 1         TER-BBL/DAY       1.78 L         MPING OR FLOWING       FLOW IN G         TAL SHUT-IN PRESSURE       1700         DKE SIZE       1"         WT TUBING PRESSURE       240         Scord of the formations drilled through, and perment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization ake the report, which was prepared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         MANNE (PRINT OR TYPE)       8/14/19         MANNE (PRINT OR TYPE)       DATE	ITIAL TEST DATA		le (	165:10-13-3)		•	rust Sale	50 Dalt			<u> </u>
-GRAVITY (API)       36         S-MCF/DAY       2.40         S-MCF/DAY       2.40         S-MCF/DAY       2.40         S-MCF/DAY       10,4349:1         TER-BBL/DAY       1.7 8 L w         MPING OR FLOWING       FLOW IN G         TAL SHUT-IN PRESSURE       1700         DKE SIZE       1"         WT TUBING PRESSURE       2.40         Scord of the formations drilled through, and perment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization ake the report, which was repared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         MANNE (PRINT OR TYPE)       DATE	ITIAL TEST DATE	8/12/19				]]]]]]	ШПП	111111			
TER-BBL/DAY       I.7 BLW         MPING OR FLOWING       FLOWING         FLOWING       FLOWING         TAL SHUT-IN PRESSURE       I 700         OXE SIZE       I''         WTUBING PRESSURE       240         Cord of the formations drilled through, and perment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization ake the report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by my organization       But my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by my organization       But my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metreperin to the true s	L-BBL/DAY										
TER-BBL/DAY       I.7 BLW         MPING OR FLOWING       FLOWING         FLOWING       FLOWING         TAL SHUT-IN PRESSURE       I 700         OXE SIZE       I''         WTUBING PRESSURE       240         Cord of the formations drilled through, and perment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization ake the report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by my organization       But my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by my organization       But my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metreperin to the true s	GRAVITY ( AP!)				_	-1/(	C C	IDM	TTER		
TER-BBL/DAY       I.7 BLW         MPING OR FLOWING       FLOWING         FLOWING       FLOWING         TAL SHUT-IN PRESSURE       I 700         OXE SIZE       I''         WTUBING PRESSURE       240         Cord of the formations drilled through, and perment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization ake the report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by mo or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by my organization       But my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metric report, which was repared by my organization       But my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Metreperin to the true s	· · · · · · · · · · · · · · · · · · ·						J	VDIX	1 1 I CL	<b>j   </b>   —	
TAL SHUT-IN PRESSURE       1700         DKE SIZE       1"         DW TUBING PRESSURE       240         record of the formations drilled through, and performent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization ake the report, which was prepared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Image: Signature       Image: Signature         NAME (PRINT OR TYPE)       DATE         PHONE NUMBER	TER-BBL/DAY									<b>.   </b> -	
TAL SHUT-IN PRESSURE       1700         DKE SIZE       1"         DW TUBING PRESSURE       240         record of the formations drilled through, and performent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization ake the report, which was prepared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Image: Signature       Image: Signature         NAME (PRINT OR TYPE)       DATE         PHONE NUMBER	MPING OR FLOWING					-(1111	111111			-	
DW TUBING PRESSURE       2.40         cord of the formations drilled through, and performent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization ake the report, which was prepared by my or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Image: Signature       Image: Signature       Image: Signature       Image: Signature	TIAL SHUT-IN PRESSURE	1700									
cord of the formations drilled through, and periment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and an authorized by my organization are tribe report, which was depared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Image: tribe report, which was depared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Image: tribe report, which was depared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Image: tribe report, which was depared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Image: tribe report, which was depared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Image: tribe report, which was depared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Image: tribe report, which was depared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Image: tribe report, which was depared by my or inder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief	OKE SIZE	,"									
SIGNATURE Note (PRINT OR TYPE)	OW TUBING PRESSURE	240									
SIGNATURE G-LENN BLYMSTEIN 8/14/19 405-757-0049 DATE PHONE NUMBER	ecord of the formations drilled	through, and periment remarks	s are pre	sented on the re	everse. I de	clare that I ha	ve knowledge	of the contents of i	this report and am a	uthorized b	y my organization
	M			-			ou nerein to be	e true, correct, and	complete to the bes		
			<u>0-L</u>	ENN DE NAM	VE (PRINT	OR TYPE)			DATE	705-7 PHO	NE NUMBER
	716 MELROSE						- 9/6	eglompl	aretioning	. com	

IAMES OF FORMATIONS	ТОР				FC	R COMMISSION USE ONLY
BASAL PENN Unconform	, ty 5066		ITD on file APPROVED	DISAPP	ROVED	2) Reject Codes
· · · ·	×					
			Were open hol Date Last log v	-	yes	_X_no
			Was CO <sub>2</sub> enco			no at what depths?
			Was H <sub>2</sub> S enco Were unusual o If yes, briefly ex	drilling circumstan		no at what depths? d?yesno
·····				<u></u> .		
herremarks: Well completion of This delayed pipelin treating well.	lelayed due e constru	to ut 10	20 <sup>*</sup> of N, WI	rain i hich d	an spr elay ee	Ing Isummer 2019. I fracture


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

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	-			

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	ſΥ			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

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BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY		•	
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Tum		Direction	Total Length	
Measured	d Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pro	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loo	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio	;		Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loca				1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1/4	<u>1/4</u>	1/4 Radius of Tum		Direction	Total Length	
Measured Total Depth True Vertical Depth			oth	BHL From Lease, Unit, or Property Line:			