

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087221230000

**Completion Report**

Spud Date: April 02, 2018

OTC Prod. Unit No.: 087-223420-0-0000

Drilling Finished Date: April 20, 2018

1st Prod Date: May 07, 2018

Completion Date: April 26, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MOOSE 1-29WH

Purchaser/Measurer: ENABLE

Location: MCCLAIN 29 6N 4W  
SW SW SW SE  
260 FSL 2418 FEL of 1/4 SEC  
Latitude: 34.957649 Longitude: -97.643214  
Derrick Elevation: 1212 Ground Elevation: 1192

First Sales Date: 05/26/2018

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400  
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702754		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1470		375	SURFACE
PRODUCTION	5.5	20.00	P-110	16457		1446	5440

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16457**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 12, 2018	WOODFORD	914	45	997	1091	912	FLOWING		128/128	200

Completion and Test Data by Producing Formation								
Formation Name: WOODFORD		Code: 319WDFD		Class: OIL				
<b>Spacing Orders</b>		<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 5px; text-align: center;">From</th> <th style="width: 50%; padding: 5px; text-align: center;">To</th> </tr> <tr> <td style="padding: 5px; text-align: center;">665473</td> <td style="padding: 5px; text-align: center;">640</td> </tr> </table>			From	To	665473	640
From	To							
665473	640							
<b>Acid Volumes</b>		<b>Fracture Treatments</b>						
1,140 BBLS HCL ACID		345,395 BBLS FLUID 6,033,120 LBS PROPPANT						

Formation	Top
WOODFORD	11330

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL 600' EXCEPTION TO RULE 165:10-3-28(C)(2)(B) HAS NOT BEEN ISSUED

Lateral Holes
Sec: 29 TWP: 6N RGE: 4W County: MCCLAIN  NW   NW   NW   NE  50 FNL   2555 FEL of 1/4 SEC  Depth of Deviation: 10984 Radius of Turn: 391 Direction: 2 Total Length: 4859  Measured Total Depth: 16457 True Vertical Depth: 11336 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1143540