

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212860000

Completion Report

Spud Date: July 01, 2018

OTC Prod. Unit No.: 085-225828-0-0000

Drilling Finished Date: February 14, 2019

1st Prod Date: August 07, 2019

Completion Date: August 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BONE VALLEY 1-24H13X12

Purchaser/Measurer: ETC

Location: LOVE 24 7S 1E
NW SW NE NE
900 FNL 1030 FEL of 1/4 SEC
Latitude: 33.937801 Longitude: -97.146454
Derrick Elevation: 857 Ground Elevation: 827

First Sales Date: 08/07/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703793		676055	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	84.75	J-55	110			SURFACE
SURFACE	13 3/8	54.5	J-55	2007		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	15		645	12,712
PRODUCTION	5 1/2	23	P-110	24928		2525	10,450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24973

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2019	WOODFORD	645	43	1632	2530	10117	FLOWING		28/64	4644

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
621784	640
363780	640
646398	640
677498	MULTIUNIT

Perforated Intervals	
From	To
16145	24784

Acid Volumes
N/A

Fracture Treatments
631,556 BARRELS TREATED WATER, 4,884,090 POUNDS 100 MESH SAND, 11,929,350 POUNDS 40/70 SAND, 5,570,524 POUNDS 40/70, CRC SAND

Formation	Top
WOODFORD	15970

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 12 TWP: 7S RGE: 1E County: LOVE NW NE NE SW 2522 FSL 511 FEL of 1/4 SEC Depth of Deviation: 15506 Radius of Turn: 583 Direction: 3 Total Length: 8719 Measured Total Depth: 24973 True Vertical Depth: 15776 End Pt. Location From Release, Unit or Property Line: 511

FOR COMMISSION USE ONLY	
Status: Accepted	1143762

API NO. 085-21286
OTC PROD UNIT NO. 085-225828

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

AUG 27 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Love SEC 24 TWP 07S RGE 01E
LEASE NAME Bone Valley 1-24H13X12
NW 1/4 SW 1/4 NE 1/4 NE 1/4 FNL OF 1/4 SEC 900 FEL OF 1/4 SEC 1030
ELEVATION 857 Ground 827 Latitude (if known) 33.937801N Longitude (if known) -97.146454W
OPERATOR NAME XTO Energy Inc. OTC / OCC OPERATOR NO. 21003
ADDRESS 210 Park Avenue, Suite 2350
CITY Oklahoma City STATE OK ZIP 73102

COMPLETION REPORT

SPUD DATE 7/1/2018
DRLG FINISHED DATE 2/14/2019
DATE OF WELL COMPLETION 8/7/2019
1st PROD DATE 8/7/2019
RECOMP DATE

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 703793 F.O.
INCREASED DENSITY ORDER NO. 677375, 677498-676055

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	84.75	J-55	110			Surface
SURFACE	13 3/8"	54.5	J-55	2007		850	Surface
INTERMEDIATE	9 5/8"	40#	P-110	15,387		645	12712
PRODUCTION	5 1/2"	23#	P-110	24928		2525	10450
LINER							
TOTAL DEPTH							24,973

PACKER @ N/A BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	(640) 646398 (640) 621784, 636780 (640)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	58 Stages 16145-24784					
ACID/VOLUME	N/A					
FRACTURE TREATMENT (Fluids/Prop Amounts)	631556 BTW 4,884,090# 100 Mesh 11,929,350# 40/70	5,570,524# 40/70	CRC			

Reported to Fac Focus

(Multinut)
677498-10

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

ETC
8/7/2019

INITIAL TEST DATA

INITIAL TEST DATE	8/18/2019				
OIL-BBL/DAY	645				
OIL-GRAVITY (API)	43				
GAS-MCF/DAY	1632				
GAS-OIL RATIO CU FT/BBL	2530				
WATER-BBL/DAY	10117				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	N/A				
CHOKE SIZE	28/64"				
FLOW TUBING PRESSURE	4644 FCP				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Debbie Waggoner
210 Park Avenue, Suite 2350 Oklahoma City Ok 73102
ADDRESS CITY STATE ZIP
DATE 8/26/2019 PHONE NUMBER 405-319-3243
EMAIL ADDRESS debbie_waggoner@xtoenergy.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Bone Valley WELL NO. 1-24H13X12

Drilled through. Show intervals cored or unistern tested.	
NAMES OF FORMATIONS	TOP
Woodford	15,970 MD

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks:

[illegible]

540 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1									
SEC 12	TWP 7S	RGE 1E	COUNTY Love						
Spot Location NW 1/4 NE 1/4 NE 1/4 SE 1/4			Feet From 1/4 Sec Lines			FSL 2522	FEL 511		
Depth of Deviation 15,506		Radius of Turn 583.8		Direction 3X		Total Length 8,719			
Measured Total Depth 24,973		True Vertical Depth 15,776		BHL From Lease, Unit, or Property Line: 2522 FSL & 511 FEL					

LATERAL #2

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			