### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35125239450000

Well Name: TURKEY HILL 1-10

OTC Prod. Unit No.:

Drill Type:

Location:

### **Completion Report**

Spud Date: April 04, 2019

Drilling Finished Date: April 10, 2019

1st Prod Date:

Completion Date: May 09, 2019

Purchaser/Measurer:

First Sales Date:

Derrick Elevation: 1090 Ground Elevation: 1078

SW SW NE SE

Operator: GULF EXPLORATION LLC 20983

STRAIGHT HOLE

9701 N BROADWAY EXT OKLAHOMA CITY, OK 73114-6316

POTTAWATOMIE 10 6N 4E

1485 FSL 1155 FEL of 1/4 SEC

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Casing and Cement												
Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
SURFACE			8.625	24	J55	705 435		435	SURFACE			
PRODUCTION			5.5	17	N80	37	79		110	3087		
Liner												
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
				There are	no Liner record	ds to displa	ay.			1		

### Total Depth: 3798

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

	Initial Test Data											
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
			There are n	no Initial Data	a records to disp	olay.						

	Co	mpletion and Test Da	on and Test Data by Producing Formation				
Formation Na	ame: EARLSBORO	Code	: 404ERLB	Class: DRY			
Spacing	Orders		Perforated Intervals				
Order No	Order No Unit Size			То			
167170	167170 40		3626	3632			
Acid Vo	lumes		Fracture Treatments				
1000 GALLONS	S 7.5% NEFE		548 BARRELS X LINK GEL 24000 POUNDS 12/20 SAND				
Formation	-	Тор	Were open hole l	ogs run? Yes			
EARLSBORO		3628	Date last log run:	April 08, 2019			

Were unusual drilling circumstances encountered? No

Explanation:

# Other Remarks

There are no Other Remarks.

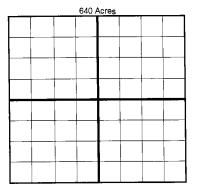
## FOR COMMISSION USE ONLY

Status: Accepted

1143756

API NO. 125-23945	PLEASE TYPE OR USE BLAC NOT		c	OKLAHOMA C	ORPORATIO	N COMMISSION	RE	CIEN	VED	Form 1002A Rev. 2009
OTC PROD. UNIT NO.	Attach copy of or	-		Oil & Ga	is Conservations at Office Box 5	n Division				
	if recompletion	or reentry.		Oklahoma C	ity, Oklahoma	a 73152-2000	Al	IG <b>16</b>	2019	
AMENDED (Reason)	·				Rule 165:10-3				PORATION	
		_	SPU		4/4/			DMAALGS	ION	
		HORIZONTAL HOLE		G FINISHED	4/10					
	ATOMIE SEC 10 TW	P 06N RGE 04E	DAT DAT	E E OF WELL	5/9/					
LEASE			CON	PLETION	5/9/	19				
NAME SW 1/4 SW 1/4 NE						w				E
ELEVATION 1000 cm	1/4 32.0	1/4 SEC		Longitude						
	ULF EXPLORATION,		OTC/OCC	(if known)	0000	2.0			x	
ADDRESS			OPERATO	R NO.	2098	3-0				
	 Vklahoma City	. Broadway Exte			704					
		STATE		oma ZIP	731	14	LL	OCATE WEL	۰L	
		CASING & CEMENT TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR			++			435	· · · · · · · · · · · · · · · · · · ·	
COMMINGLED Application Date		SURFACE	8.625"	24#	J55	705		165	Surface	See LOOZC
LOCATION EXCEPTION ORDER NO		INTERMEDIATE								work (
INCREASED DENSITY ORDER NO		PRODUCTION	5.50"	17#	N80	3779		110	3087	
		LINER								
PACKER @BRA		_PLUG @		Ξ	_	TYPE		TOTAL DEPTH	3,798	
PACKER @ BRA COMPLETION & TEST DA	ND & TYPE	_PLUG@ 10Nh 4104 FC		Ē	PLUG@_	TYPE				
FORMATION	Earlsboro							R	rocted to	2
SPACING & SPACING ORDER NUMBER	167170 (40 acre)							Fa	ar Focus	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	-								
PERFORATED										
INTERVALS	3626-3632					•				
	3634-3640									
	1000 Gal 7.5% NeFe					· · · · · · · · · · · · · · · · · · ·				
FRACTURE TREATMENT	548 Bbls X Link Gel	<u> </u>								
(Fluids/Prop Amounts)	24000# 12/20 Sand									
	Min Gas All	owable (165:1	0-17-7)		Gas Pu	rchaser/Measurer				
INITIAL TEST DATA		-				ales Date				
INITIAL TEST DATA	Oil Allowabl None	e (165:10-13-3)								
OIL-BBL/DAY					-					
OIL-GRAVITY ( API)										
GAS-MCF/DAY			-[]]]]	11111	$\rm mm$					
GAS-OIL RATIO CU FT/BBL							ШШ]–			
WATER-BBL/DAY			- 1 4	55	'IIR	MITT	cn -			
PUMPING OR FLOWING						MITT	CV    –			
INITIAL SHUT-IN PRESSURE			ЧШ				<b>TTT</b>			
CHOKE SIZE		-	_		••••		·····-			
FLOW TUBING PRESSURE	· · · · · · · · · · · · · · · · · · ·						· ·			
A record of the formations dri	illed through, and pertinent remar	ks are presented on the r	everse. I c	leclare that I h	ave knowledg	e of the contents of	this report and am	authorized by	my organization	
to make this fefort, which was	s prepared by me or under my su	pervision and direction, w	ith the data	a and facts sta nonsen	ted herein to I	be true, correct, and	complete to the be 7/1/2019	st of my know	viedge and belief. 5-840-3371	
SIGNA		N		NT OR TYPE	)		DATE		ONE NUMBER	
9701 N. Broady		Oklahoma City	Ök	73114	<u> </u>	jsimor	nsen@gulfexp		com	
ADDR	100	CITY	STATE	71P						

FORMATION RECORD Give formation names and tops, if available, or descriptions		LEASE NAMETURKEY HILL WELL NO1-10
drilled through. Show intervals cored or drillstem tested.	<u> </u>	
NAMES OF FORMATIONS Earlsboro TD	тор 3,628 3,798	FOR COMMISSION USE ONLY    ITD on file  YES  NO    APPROVED  DISAPPROVED  2) Reject Codes
Other remarks: DCC well pl	lugged 8-13-	If yes, briefly explain below: -2019 see 1003/1003C



PLEASE TYPE OR USE BLACK INK ONLY

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

	0-07			
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC TWF	RGE	COUNT	Ŷ			
Spot Location	1/4	1/4	1/4 Feet From 1	/4 Sec Lines	FSL	FWL
Measured Total		rue Vertical Depth	BHL From L	ease, Unit, or Pro	perty Line:	

### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	L#1	RGE	COL	NTY			
020							
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4			
Depth of			Radius of Turn		Direction	Total	
Deviation	1					Length	
	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	
mousure			finde termine termine				

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Locati		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4		Radius of Turn		Direction	Total Length	
Deviation Measured	Total Depth		True Vertical Dep	pth	BHL From Lease, Unit, or Pr		
			1				

#### LATERAL #3

	· · · · · · · · · · · · · · · · · · ·						
SEC	ŤŴP	RGE	1	COUNTY			
Spot Locatio		1/4	1/4	1//	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4		Radius of Turn		Direction	Total	
Deviation						Length	
Measured T	otal Depth		True Vertical Dep	th	BHL From Lease, Unit, or Pr	operty Line,	