

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252460000

Completion Report

Spud Date: August 21, 2018

OTC Prod. Unit No.: 017224677

Drilling Finished Date: September 11, 2018

1st Prod Date: December 11, 2018

Completion Date: December 06, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MINNIE 1409 1-1MH

Purchaser/Measurer: MARATHON OIL COMPNAY

Location: CANADIAN 1 14N 9W
SW SE SE SE
310 FSL 392 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1240

First Sales Date: 12/11/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
693456	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	110			SURFACE
SURFACE	13 3/8	54.50	K55	1533		703	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	8818		718	4300
PRODUCTION	5 1/2	20	P110	15265		1950	7613

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15271

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15189	COPPERHEAD BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2018	MISSISSIPPIAN	215	65	1144	5309	1265	FLOWING	334	52/64	

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>684800</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	684800	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>10285</td> <td>15165</td> </tr> </table>		Perforated Intervals		From	To	10285	15165
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Formation	Top
MISSISSIPPIAN	9969

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 1 TWP: 14N RGE: 9W County: CANADIAN NW NE NE NE 51 FNL 379 FEL of 1/4 SEC Depth of Deviation: 96293 Radius of Turn: 754 Direction: 369 Total Length: 4924 Measured Total Depth: 15271 True Vertical Depth: 9969 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY	
Status: Accepted	1141817