# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: January 31, 2019

1st Prod Date:

First Sales Date:

Completion Date: February 11, 2019

Drill Type: STRAIGHT HOLE

**SERVICE WELL** 

Well Name: AMERICAN HORSE SWD 3 Purchaser/Measurer:

Location: BLAINE 1 14N 13W

SE NE NE NW 485 FNL 203 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1702

Demok Elevation: 0 Ground Elevation: 170

Operator: OVERFLOW ENERGY LLC 22383

PO BOX 354 111 S MAIN

BOOKER, TX 79005-0354

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16	40	J-55	40			SURFACE		
SURFACE	9 5/8	36	J-55	497		275	SURFACE		
PRODUCTION	7	26	J-55	5489		875	1010		

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 5520

Pac	ker
Depth	Brand & Type
3606	AS-1X

Plug							
Depth Plug Type							
There are no Plug	records to display.						

**Initial Test Data** 

June 19, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
			There are n	o Initial Data	a records to disp	olay.				
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: WOLF	CAMPIAN		Code: 45	1WFMP	C	class: COMM	DISP		
	Spacing Orders				Perforated In	ntervals				
Orde	r No U	nit Size		Fron	n	7	Го			
There are	e no Spacing Order record	s to display.		3650	)	4731				
	Acid Volumes				Fracture Tre	atments				
	20,000 GALLONS 15% H	CL		NONE						
	Formation Name: VIRG	LIAN		Code: 40	6VRGN	C	class: COMM	DISP		
	Spacing Orders				Perforated In	ntervals				
Orde	Order No Unit Size			Fron	n	7	Го			
There are no Spacing Order records to display.				4821 5205						
	Acid Volumes				Fracture Tre	atments				
ACIDIZED WITH WOLFCAMPIAN				NONE						
			nn .							

Formation	Тор
WOLFCAMPIAN	3450
VIRGILIAN	4810

Were open hole logs run? No

Date last log run: February 07, 2019

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

COMPLETION OF UIC NUMBER 1810440013. OCC - OPERATOR SET DV TOOL AT 3,167' (SEE 1002C)

## FOR COMMISSION USE ONLY

1142774

Status: Accepted

June 19, 2019 2 of 2

EASE TYPE OR USE BLACK INK ONLY 35-011-23979 NOTE: OKLAHOMA CORPORATION COMMISSION OTC PROD. Oil & Gas Conservation Division Attach copy of original 1002A UNIT NO. Post Office Box 52000 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 OKLAHOMA CORPORATION COMMISSION X ORIGINAL Rule 165:10-3-25 AMENDED (Reason) **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 01/24/19 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 01/31/19 If directional or horizontal, see reverse for bottom hole location DATE COUNTY Blaine DATE OF WELL SEC 01 TWP 14N RGE 13W 2/11/19 COMPLETION American Horse SWD LEASE WELL 3 1st PROD DATE NAME NOCE OF ESE OF 1/4 SEC SE 1/4 NE 1/4 NE 1/4 NW 1/4 203 RECOMP DATE 1/4 SEC ELEVATIO Longitude Ground 1,702' Latitude (if known) N Demick (if known) OPERATOR OTC/OCC Overflow Energy, LLC 22383 NAME OPERATOR NO. ADDRESS PO Box 354 CITY STATE Booker ZIP TX 79005 **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached SINGLE ZONE SIZE WEIGHT GRADE FEET TOP OF CMT PSI SAX MULTIPLE ZONE CONDUCTOR 16" 40 J-55 40 Surface Application Date COMMINGLED SURFACE 36 9 5/8" J-55 497 275 Surface Application Date LOCATION INTERMEDIATE EXCEPTION ORDER 7" PRODUCTION 26 J-55 5,489 875 1,010' ORDER NO LINES 3,606 4 1/2 TOTAL PACKER @ 3,606' BRAND & TYPE 5,520' PLUG @ PLUG@ TYPE DEPTH BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 451 WFMP **FORMATION** Wolfcampian Virgilian SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Comm. Disp. Comm. Disp. Disp, Comm Disp, Svc 4,821' - 5,205 3,650' - 4,731' PERFORATED INTERVALS ACID/VOLUME 20,000 gallons of 15% HCL FRACTURE TREATMENT None None (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measure OR **First Sales Date INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE OIL-BBI /DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Elizabeth Valenzuela, Regulatory Technician 04/26/2019 (806) 625-1010 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER PO Box 66 Darrouzett TX 79024 permitting@oeswd.com ADDRESS

CITY

STATE

ZIP

**EMAIL ADDRESS** 

SECENATIO

Form 1002A

Rev. 2009

## PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wolfcampian Virgilian	3,450' 4,810'

Were open hole logs run?  Date Last log was run  Was CO <sub>2</sub> encountered?  Were unusual drilling circumstances encountered?	LEASE NAME	WELL NO.
Were open hole logs run?  Date Last log was run  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  Were unusual drilling circumstances encountered?		FOR COMMISSION USE ONLY
Date Last log was run    O2/07/19 (CBL)		
Date Last log was run    O2/07/19 (CBL)		- 1707
Was H₂S encountered?yes		
Were unusual drilling circumstances encountered?yesXno   If yes, briefly explain below		
	Were unusual drilling circumstances end	
3167 (see 1002C)		
	11/1/1/1/2012/1991	

	640	Acres		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640	Acres		

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC TWP	RGE	COUN	TY	<b>W</b>		
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	Tr	ue Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

#### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC TWP	RGE		COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depti	1	True Vertical De	pth	BHL From Lease, Unit, or Pr	roperty Line:	

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Locatio	n 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured To	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	perty Line:	

LATERAL #

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	n		Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical			True Vertical De	oth	BHL From Lease, Unit, or Pro	operty Line:	