Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244190000 **Completion Report** Spud Date: August 08, 2018

OTC Prod. Unit No.: 051-225228 Drilling Finished Date: September 10, 2018

1st Prod Date: February 18, 2019

Completion Date: February 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: WILLIAMS 4-25-24-13XHW

Location: GRADY 25 7N 6W First Sales Date: 2/18/2018

NE SW NE NW

950 FNL 1905 FWL of 1/4 SEC Latitude: 35.05605 Longitude: -97.7874 Derrick Elevation: 0 Ground Elevation: 0

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type				
Х	Single Zone			
Multiple Zone				
Commingled				

Location Exception			
Order No			
687979			

Increased Density	
Order No	
681758	
681759	
681757	

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1515		450	SURFACE
PRODUCTION	5 1/2	23	P-110 ICY	21347		2520	11556

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 21347

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

June 19, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2019	WOODFORD	134	47	362	2701	4043	FLOWING	3100	34/64	900

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
659654	640			
586675	640			
582004	640			
683682	MULTIUNIT			

Perforated Intervals			
From	То		
12673	21158		

Acid Volumes

36 BBLS 12% HCI & 3% HF, 1793 BBL 15% HCI, 71 BBL 22% HCI & 6% HF, 1658 BBL 6% HCI & 2% HF

Fracture Treatments	
495,482 BBLS OF FLUID & 20,792,058 LBS OF SAND	

Formation	Тор
WOODFORD	12673

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 13 TWP: 7N RGE: 6W County: GRADY

SW SW SE NW

2540 FNL 1550 FWL of 1/4 SEC

Depth of Deviation: 12225 Radius of Turn: 319 Direction: 5 Total Length: 8674

Measured Total Depth: 21347 True Vertical Depth: 12314 End Pt. Location From Release, Unit or Property Line: 1550

FOR COMMISSION USE ONLY

1141814

Status: Accepted

June 19, 2019 2 of 2