

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093251990000

**Completion Report**

Spud Date: February 22, 2019

OTC Prod. Unit No.: 093-022300

Drilling Finished Date: March 06, 2019

1st Prod Date: April 11, 2019

Completion Date: April 06, 2019

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CHEVAL 14-3

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 7 21N 14W  
NE NE NE NE  
150 FNL 10 FEL of 1/4 SEC  
Latitude: 36.31792 Longitude: -98.72862  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: N/A

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202  
OKLAHOMA CITY, OK 73116-7017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	629		370	SURFACE
PRODUCTION	5 1/2	17	N-80	7165		615	6572

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7180**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2019	CHEROKEE SAND	54				43	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE SAND

Code: 404CHRKS

Class: OIL

Spacing Orders

Order No	Unit Size
64600	UNIT

Perforated Intervals

From	To
6980	7044

Acid Volumes

NONE
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Fracture Treatments

2,178 BARRELS 25 POUNDS LG, 127,760 POUNDS 20/40 PREMIUM WHITE SAND
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Formation	Top
CHEROKEE	6980

Were open hole logs run? Yes  
Date last log run: March 04, 2019

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - OPERATOR SET A PORT COLLAR AT 5,890', USED 475 SACKS OF CEMENT, LIFTED CEMENT TO APPROXIMATELY 1,890' PER 1002C.

FOR COMMISSION USE ONLY

Status: Accepted

1142797

PLEASE TYPE OR USE BLACK INK ONLY

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Cherokee	6980'
Total depth	7180'

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes ☒ no  
If yes, briefly explain below:

Remarks: OCC - Operator set a port collar at 5890' used 475 sacks of cement lifted cement to approx. 1890' by 1002C.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
		BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

EXTERNAL #5							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			