Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 093-022300 Drilling Finished Date: March 06, 2019

1st Prod Date: April 11, 2019

Completion Date: April 06, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CHEVAL 14-3

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 7 21N 14W First Sales Date: N/A

NE NE NE

150 FNL 10 FEL of 1/4 SEC Latitude: 36.31792 Longitude: -98.72862

Derrick Elevation: 0 Ground Elevation: 0

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202 OKLAHOMA CITY, OK 73116-7017

Completion Type					
Х	Single Zone				
Multiple Zone					
	Commingled				

Location Exception			
Order No			
N/A			

Increased Density
Order No
N/A

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	629		370	SURFACE
PRODUCTION	5 1/2	17	N-80	7165		615	6572

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 7180

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

June 19, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2019	CHEROKEE SAND	54				43	PUMPING			
	Completion and Test Data by Producing Formation									
	Formation Name: CHEROKEE SAND Code: 404CHRKS Class: OIL									
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	nit Size		From To						
646	600	UNIT		6980 7044						

Acid Volumes	
NONE	

From	То				
6980	7044				
·					

Fracture Treatments				
2,178 BARRELS 25 POUNDS LG, 127,760 POUNDS 20/40 PREMIUM WHITE SAND				
	_			

Formation	Тор
CHEROKEE	6980

Were open hole logs run? Yes Date last log run: March 04, 2019

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - OPERATOR SET A PORT COLLAR AT 5,890', USED 475 SACKS OF CEMENT, LIFTED CEMENT TO APPROXIMATELY 1,890' PER 1002C.

FOR COMMISSION USE ONLY

1142797

Status: Accepted

June 19, 2019 2 of 2

	PLEASE TYPE OR USE BLA							RUD	C		VE	
API 093-25199 NO.	0	OKLAHOMA CORPORATION COMMISSION tr Oil & Gas Conservation Division Post Office Box 52000				Form 10 Rev. :						
OTC PROD. Ø 93022300	eentr					MAY 0 3 2019						
	_			Oklahoma C	ity, Oklahoma	a 73152-2000	0				ODATI	SAL
X ORIGINAL AMENDED (Reason)					Rule 165:10- PLETION R			OKLAH	MOP	A CORP	PORATION	NIC
TYPE OF DRILLING OPERATION	ON								COI	640 Acres	OIV	
X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL H				SPUD DATE 2/22/19			[O TO THORSE		•
SERVICE WELL If directional or horizontal, see re	everse for bottom hole location.		DRLG DATE	FINISHED	3/6	/19						
COUNTY Majo		P 21N RGE 14V		OF WELL	4/6	/19						
LEASE	Cheval	WELL 14		OD DATE	4/11	1/10						
NAME	FNI	NO.			-4/11	1713	w					
NE 1/4 NE 1/4 NE	1/4 NE 1/4 PSE	1/4 SEC	0 11200	MP DATE								
ELEVATION Grou Derrick FL	und Latitude (if	known) 36.31792	Longitu (if know		- 98.728	862100	-			_		
OPERATOR K	irkpatrick Oil Compar	ny, Inc.	отс/осс с	PERATOR N	197	792						
ADDRESS	1001	W. Wilshire Blvd	. #202									
CITY OI	klahoma City	STATE	OK	ZIP	731	116					-	
						110			L	OCATE WEL	L	
X SINGLE ZONE		CASING & CEMENT	i -		T		CCT		DOL	CAY	TOP OF C	AAT
MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE		EET		PSI	SAX	TOP OF C	iVI I
Application Date		CONDUCTOR					A					
COMMINGLED Application Date		SURFACE	8-5/8"	24	J55	6	29'			370	Surfac	е
LOCATION EXCEPTION ORDER NO.	n/a	INTERMEDIATE										
INCREASED DENSITY	n/a	PRODUCTION	5-1/2"	17	N80	7	165'			615	6572	
ORDER NO.	11/4		0-1/2	17	1400					010	0072	
		LINER								TOTAL		
PACKER @BRA	ND & TYPE	PLUG @	TYPE		PLUG @	т	YPE .	1		DEPTH	7180	'
PACKER @BRA		PLUG @			PLUG @	т	YPE .		-			
COMPLETION & TEST DATA	A BY PRODUCING FORMATION		KKS		-			1				
FORMATION	Cherokee 5a	end								K	porto	to
SPACING & SPACING	64600 (un	1:17		70000000000						1	Dan F	וייסמי
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.										- /	16016	
Disp, Comm Disp, Svc	OIL											
	6980'-6990'											
PERFORATED												
INTERVALS	6998'-7008'											
III.	7016'-7044'											
ACID/VOLUME	None											
THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRE	2178 bbls 25# LG											
FRACTURE TREATMENT	127,760 lbs 20/40											
(Fluids/Prop Amounts)	premium white sand											
		,										
	Min Gas A	illowable (165:	10-17-7)			urchaser/Me Sales Date	asurer				idstream /A	
INITIAL TEST DATA	Oil Allowa	ble (165:10-13-3)			riista	sales Date				- IN	<i>'</i> '^	
INITIAL TEST DATE	4/23/2019											
OIL-BBL/DAY	54 BO							1111	111	1111		
OIL-GRAVITY (API)				[]	ШШ				Ш	ЩЩ		
GAS-MCF/DAY	0 MCF											
GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	43 BW			[]	15	SU	KN	AIT				
PUMPING OR FLOWING	PUMPING				10	UU	.17					
INITIAL SHUT-IN PRESSURE	1 OWN MAG			- 111							-	
CHOKE SIZE				—111	11111	111111	HH	шш	ш			
FLOW TUBING PRESSURE												
	drilled through, and pertinent ren											
to make this report, which w	vas prepared by me or under my		, with the dat	a and facts st				complete to	the best	of my know	ledge and beli	ef.
SIGNATI	www.			IcGinnis NT OR TYPE					/2019 ATE		05-767-36 HONE NUMB	
1001 W. Wilshi		Oklahoma City	OK	73116			mme			atrickoil.c		LI\
ADDRE		CITY	STA ⁻	ZIP					ADDR			
	ASE TYPE OR USE BLACK							,,,,,,,,				

FORMATION Give formation names and tops, if available, or des drilled through. Show intervals cored or drillstem te	scriptions and thickness of format	tions	LEASE NAME	Cheval	WELL NO14-3
NAMES OF FORMATIONS	TOP			FOR COMM	IISSION USE ONLY
Cherokee	6980			YES NO	ISSION USE ONLT
			APPROVED [DISAPPROVED 2) Reject	t Codes
			Were open hole logs run		2019
			Was CO ₂ encountered? Was H ₂ S encountered?	yes X no	at what depths?
Total depth	7180	,		umstances encountered?	yes X no
Total doptil	7 100				
Other remarks: OCC - 475 sacks or	Operator Frement	set - 1,7	a port c	rollar at 5 to approx.	890' used 1890' by 1002C
				//	
			7		,
					THE RESIDENCE OF THE PROPERTY
-					
640 Acres	BOTTOM HOLE LOCATION	ON FOR DIREC	CTIONAL HOLE		
	SEC TWP	RGE	COUNTY		
	Spot Location			Feet From 1/4 Sec Lines	FSL FWL
	1/4 Measured Total Depth	1/4	1/4 Frue Vertical Depth	BHL From Lease, Unit, or Prop	
	BOTTOM HOLE LOCATI	ON FOR HORIZ	ZONTAL HOLE: (LATERALS)		
	LATERAL #1 SEC TWP	RGE	COUNTY		
	Spot Location				
	1/4	1/4		Feet From 1/4 Sec Lines	FSL FWL
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	Depth of Deviation Measured Total Depth		Radius of Turn	Direction BHL From Lease, Unit, or Prop	Total Length erty Line:
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end					
point must be located within the boundaries of the lease or spacing unit.	SEC TWP	RGE	COUNTY		
Directional surveys are required for all drainholes and directional wells.	Spot Location 1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL FWL
640 Acres	Depth of Deviation	F	Radius of Turn	Direction	Total Length
	Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Prop	
	LATERAL #3				
	SEC TWP	RGE	COUNTY		
	Spot Location			Feet From 1/4 Sec Lines	FSL FWL
	1/4 Depth of	1/4	1/4 Radius of Turn	1/4 Peet From 1/4 Sec Lines Direction	Total
	Deviation Measured Total Depth		Frue Vertical Depth	BHL From Lease, Unit, or Prop	Length
	INIEASUIEU TOTAL DEDITI		Tue vertical Depth	DITE FIORI Lease, Offic, of Fron	berty Line.