

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252000000

Completion Report

Spud Date: March 11, 2019

OTC Prod. Unit No.: 093-022300

Drilling Finished Date: March 22, 2019

1st Prod Date: April 13, 2019

Completion Date: April 12, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CHEVAL 15-8

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 8 21N 14W
SW SW SW NW
2490 FNL 230 FWL of 1/4 SEC
Latitude: 36.31184 Longitude: -98.72783
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 04/19/2019

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202
OKLAHOMA CITY, OK 73116-7017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	630		370	SURFACE
PRODUCTION	5 1/2	17	N-80	7200		615	6482

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7220

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2019	CHEROKEE SAND	66		33	500	34	PUMPING			

Completion and Test Data by Producing Formation															
Formation Name: CHEROKEE SAND		Code: 404CHRKS	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>64660</td> <td>UNIT</td> </tr> </table>		Spacing Orders		Order No	Unit Size	64660	UNIT	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>7035</td> <td>7086</td> </tr> </table>		Perforated Intervals		From	To	7035	7086
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Formation	Top
CHEROKEE	7035

Were open hole logs run? Yes
Date last log run: March 20, 2019

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - OPERATOR SET A PORT COLLAR AT 5,892', USED 480 SACKS OF CEMENT, LIFTED CEMENT TO APPROXIMATELY 2,392' PER 1002C.

FOR COMMISSION USE ONLY	
Status: Accepted	1142796

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Cheval WELL NO. 15-8

NAMES OF FORMATIONS	TOP
Cherokee	7035'
Total depth	7220'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 3/20/2019

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below: _____

Other remarks:

OCC - Operator set a port collar at 5892' used 480 sacks of cement lifted cement to approx. 2392 per 1002L

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: