Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35093252000000

Well Name: CHEVAL 15-8

Drill Type:

OTC Prod. Unit No.: 093-022300

Completion Report

Drilling Finished Date: March 22, 2019 1st Prod Date: April 13, 2019 Completion Date: April 12, 2019

Spud Date: March 11, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 04/19/2019

Location: MAJOR 8 21N 14W SW SW SW NW 2490 FNL 230 FWL of 1/4 SEC Latitude: 36.31184 Longitude: -98.72783 Derrick Elevation: 0 Ground Elevation: 0

STRAIGHT HOLE

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202 OKLAHOMA CITY, OK 73116-7017

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	N/A	N/A
	Commingled		

Casing and Cement										
Туре		Siz	e Weight	t Grade	Fe	eet	PSI	SAX	Top of CMT	
SURFACE		8 5/	/8 24	J-55	6	30		370	SURFACE	
PRODUCTION		5 1/	/2 17	N-80	72	200		615	6482	
				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	p Depth	Bottom Dept	
			There are	e no Liner recor	ds to displ	ay.	1		1	

Total Depth: 7220

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Grav (API)			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2019	CHEROKEE SAND	66		33 500 34 PUMPING							
		Co	mpletion	and Test Da	ata b	y Producing F	ormation				
	Formation Name: CHEF	ROKEE SAN	D	Code	e: 404	4CHRKS	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Orde	Order No Unit Size			From To							
646	660	UNIT		7035 7086							
	Acid Volumes					Fracture Tre	atments				
	NONE			2,178 BAI		LS 25 POUNDS 40 PREMIUM \					
Formation		·	Тор		W	/ere open hole l	logs run? Ye	8			
CHEROKEE				7035	Da	ate last log run:	March 20, 2	019			
					/ere unusual dri xplanation:	illing circums	tances encou	untered? No			

Other Remarks

OCC - OPERATOR SET A PORT COLLAR AT 5,892', USED 480 SACKS OF CEMENT, LIFTED CEMENT TO APPROXIMATELY 2,392' PER 1002C.

FOR COMMISSION USE ONLY

Status: Accepted

June 19, 2019

1142796

APP 093-25200 PLEASE TYPE OR USE BLACK INK ONLY NOTE: Attach copy of original 1002A if recompletion or reentr UNIT NO. 093022300 Oklahoma City, Oklahoma 73152-2000 Oklahoma City, Oklahoma 73152-2000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25 COMPLETION REPORT	MAY	0 3 20	Rev. 2
ORIGINAL ORIGINAL Rule 165:10-3-25 OKLA AMENDED (Reason) COMPLETION REPORT	111/11		19
AMENDED (Reason) COMPLETION REPORT			13
	HOMA	CORPO	NRATION
X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SPUD DATE 3/11/19	640	Acres	
SERVICE WELL DRLG FINISHED 3/22/19			
COUNTY Major SEC 8 TWP 21N RGE 14W COMPLETION 4/12/19			
LEASE Cheval WELL 15-8 1st PROD DATE 4/13/19			- 73 - 54 er
WINNE FNL 2490 NO. SW 1/4 SW 1/4 SW 1/4 NW 1/4 ESt 2365' FWL OF 230' RECOMP DATE W			E
ELEVATION Ground Latitude (if known) 36.31184 Longitude - 98.72783			
NAME NIKPATICK OIL COMPANY, INC. OIC/OCC OPERATOR NC 19792			
ADDRESS 1001 W. Wilshire Blvd. #202			
CITY Oklahoma City STATE OK ZIP 73116	LOCAT	TE WELL	
COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached)			
X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PS	SI S	SAX TOP	P OF CMT
Application Date			
COMMINGLED Application DateSURFACE8-5/8''24J55630'	3	70 S	urface
LOCATION EXCEPTION N/A INTERMEDIATE			
INCREASED DENSITY N/A PRODUCTION 5-1/2" 17 N80 7200'	6	15 6	6482'
LINER			
	тота		7220'
PACKER @BRAND & TYPEPLUG @TYPEPLUG @TYPE PACKER @BRAND & TYPEPLUG @TYPEPLUG @TYPE	DEPT	н [
COMPLETION & TEST DATA BY PRODUCING FORMATION / 404CHRKS			
FORMATION Cherokee Sand		Repo	rted
spacing & spacing order NUMBER 64660 (unit)		to Fr	ac Foc
CLASS: Oil, Gas, Dry, Inj, OIL		10 110	
Disp, Comm Disp, Svc			
7035'-7050'			
PERFORATED 7056'-7086'			
INTERVALS			
ACID/VOLUME None			
2178 bbls 25# LG			
FRACTURE TREATMENT 126,630 lbs 20/40 (Fluids/Prop Amounts) premium white sand			
Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer		P Midstre 4/19/2019	
INITIAL TEST DATA Oil Allowable (165:10-13-3)			
INITIAL TEST DATE 4/23/2019			
OIL-BBL/DAY 66 BO			
OIL-GRAVITY (API) GAS-MCF/DAY 33 MCF			
	nI		
VATER-BBL/DAY 34 BW AND	UI		
NITIAL SHUT-IN PRESSURE			
	HIF		
FLOW TUBING PRESSURE		1	
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and a	am authori:	zed by mv ora	anization
to make this repert which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the	e best of m	y knowledge a	nd belief.
Mike McGinnis 4/25/2		and the base of the	7-3653
SIGNATURE NAME (PRINT OR TYPE) DAT 1001 W. Wilshire Blvd. #202 Oklahoma City OK 73116 mmcginnis@ki		PHONE I	NUMBER
	DDRESS	KUII.CUIII	
PLEASE TYPE OR USE BLACK INK ONLY			

V

FORMATION RECORD Give formation names and tops, if available, or descriptions and drilled through. Show intervals cored or drillstem tested.	thickness of formations	LEASE NAME	Cheval	WELL NO15-8
NAMES OF FORMATIONS	TOP		FOR COMMISS	ON USE ONLY
Cherokee	7035'	ITD on file YES APPROVED DISAP	PROVED 2) Reject Co	des
		Were open hole logs run? Date Last log was run Was CO_2 encountered? Was H_2S encountered?	X yesno 3/20/20 yes X no yes X no	at what depths?
Total depth	7220'	Were unusual drilling circumsta If yes, briefly explain below:	inces encountered?	yesno
Other remarks: OCC - Opera Sacks of cement	ltor set a lifted cem	ent to appro	at 5892 x, 2392 per	"used 480 1002C
640 Acres BOTT	OM HOLE LOCATION FOR DIR			

SEC	TWP	RGE	COUNTY	1			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth	Tru	e Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Dept		oth	BHL From Lease, Unit, or Pro	perty Line:			

LATERAL #2

SEC TWP	RGE		COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth	ו	BHL From Lease, Unit, or Pro	perty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	d Total Depth		True Vertical Dep	th	BHL From Lease, Unit, or Pro	perty Line:	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres