

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242970000

**Completion Report**

Spud Date: March 21, 2018

OTC Prod. Unit No.: 051-225048-0-0000

Drilling Finished Date: March 07, 2018

1st Prod Date: February 15, 2019

Completion Date: February 15, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: KAEL 1-17X20H

Purchaser/Measurer:

Location: GRADY 17 4N 6W  
NE NW NW NW  
250 FNL 565 FWL of 1/4 SEC  
Latitude: 34.8260729 Longitude: -97.8593486  
Derrick Elevation: 0 Ground Elevation: 1206

First Sales Date: 02/15/2019

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
678918	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20		J-55	722		920	SURFACE
INTERMEDIATE	13 3/8		J-55	2998		1520	SURFACE
INTERMEDIATE	9 5/8		P-110HC	14367		1875	11356
PRODUCTION	5 1/2		P-110	26700		2610	15098

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 26933**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 11, 2019	WOODFORD			19663		4500	FLOWING	4525	34/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
676119		1280		17758			26585		
Acid Volumes				Fracture Treatments					
2,019 BARRELS ACID				571,603 BARRELS FLUID, 17,165,320 POUNDS SAND					

Formation	Top
WOODFORD	17286

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 20 TWP: 4N RGE: 6W County: GRADY  SE   NW   SW   SW  741 FSL   402 FWL of 1/4 SEC  Depth of Deviation: 16526 Radius of Turn: 477 Direction: 179 Total Length: 8937  Measured Total Depth: 26933 True Vertical Depth: 17996 End Pt. Location From Release, Unit or Property Line: 402

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142750</div>

API NO. 05124297  
OTC PROD. UNIT NO. 051225048

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

APR 30 2019

Oklahoma Corporation  
Commission

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

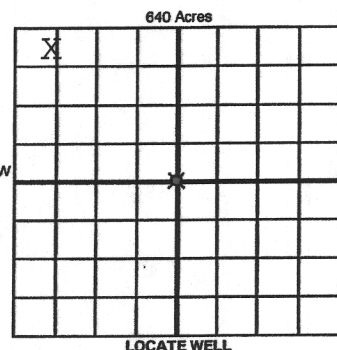
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	17	TWP	04N	RGE	06W
LEASE NAME	Kael-17X20H			WELL NO.	→		
NE 1/4 NW 1/4 NW 1/4 NW 1/4	FNL OF 1/4 SEC		250	FWL OF 1/4 SEC	565		
ELEVATION Derrick Fl.	Ground	1206	Latitude (if known)	34.8260729		Longitude (if known)	-97.8593486
OPERATOR NAME	Gulfport MidCon LLC			OTC / OCC OPERATOR NO.	24020		
ADDRESS	3001 Quail Springs Parkway						
CITY	Oklahoma City	STATE	OK	ZIP	73134		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> Application Date	
<input type="checkbox"/> COMMINGLED	
<input type="checkbox"/> Application Date	
LOCATION EXCEPTION ORDER NO.	678918 IN
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	20		J55	722		920	Surface
INTERMEDIATE	13 3/8		J55	2,998		1,520	Surface
INTERMEDIATE	9 5/8		P110HC	14,367		1,875	11,356
PRODUCTION	5 1/2		P110	26,700	2610	2,100	15,098
						TOTAL DEPTH	26,933

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	1280/#676119 6K						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
	17,758'-26,585'						
PERFORATED INTERVALS							
ACID/VOLUME	2,019bbl Acid						
	571,603bbls Fluid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	17,165,320 lbs Sand						

Min Gas Allowable (165:10-17-7)

☐

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

2/15/2019

INITIAL TEST DATA

INITIAL TEST DATE	3/11/2019						
OIL-BBL/DAY	0						
OIL-GRAVITY (API)	N/A						
GAS-MCF/DAY	19,663						
GAS-OIL RATIO CU FT/BBL	196,630,000						
WATER-BBL/DAY	4,500						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	4,525						
CHOKE SIZE	34/64						
FLOW TUBING PRESSURE	N/A						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Monica Pickens*  
SIGNATURE  
3001 Quail Springs Parkway  
ADDRESS  
Oklahoma City  
CITY  
OK  
STATE  
73134  
ZIP  
4/12/2019  
DATE  
252-4703  
PHONE NUMBER  
mpickens@gulfportenergy.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

# FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Kael WELL NO. 1-17X20H

NAMES OF FORMATIONS	TOP
Woodford	17,286

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

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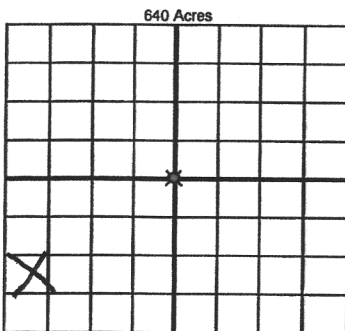
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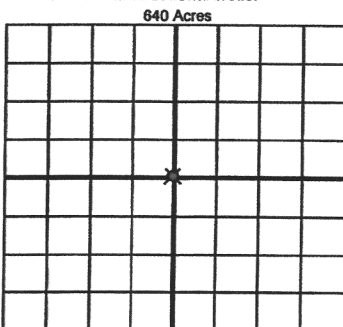
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:			

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
20	4N	6W	
Spot Location	1/4	1/4	1/4
Depth of Deviation	16,526	Radius of Turn	477
Measured Total Depth	26,933	True Vertical Depth	17,996
		Feet From 1/4 Sec Lines FSL FWL	
		Direction 179-185 Total Length 8,937	
BHL From Lease, Unit, or Property Line: 397-402			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

# Gulfport Well Location Plat - As-Drilled

Operator: GULFPORT MIDCON LLC

Lease Name and No.: Kael 1-17X20H

Conductor Pipe Footage: 250' FNL - 568' FWL GR. ELEVATION: 1206'

Section: 17 Township: 4N Range: 6W I.M.

County: Grady State of Oklahoma

Terrain at Loc.: Location fell in open pasture sloping down to the East.

Accessibility: From the Northeast.

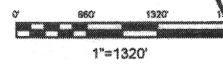
Directions: From the intersection of "Main Street" & State Highway 19 in Alex, OK, go 1.0 mile West on HWY 19, 4.3 miles South on "S. Lake Road", 5.7 miles West on "CR 1490", 1.0 mile South on "N2870 Rd.", 1.0 mile East on "E1500 Rd.", then 1.0 mile South on "N2880 Rd." to the Northwest Corner of Section 17-4N-6W.

S.H.L. Sec. 17-4N-6W I.M.

B.H.L. Sec. 20-4N-6W I.M.



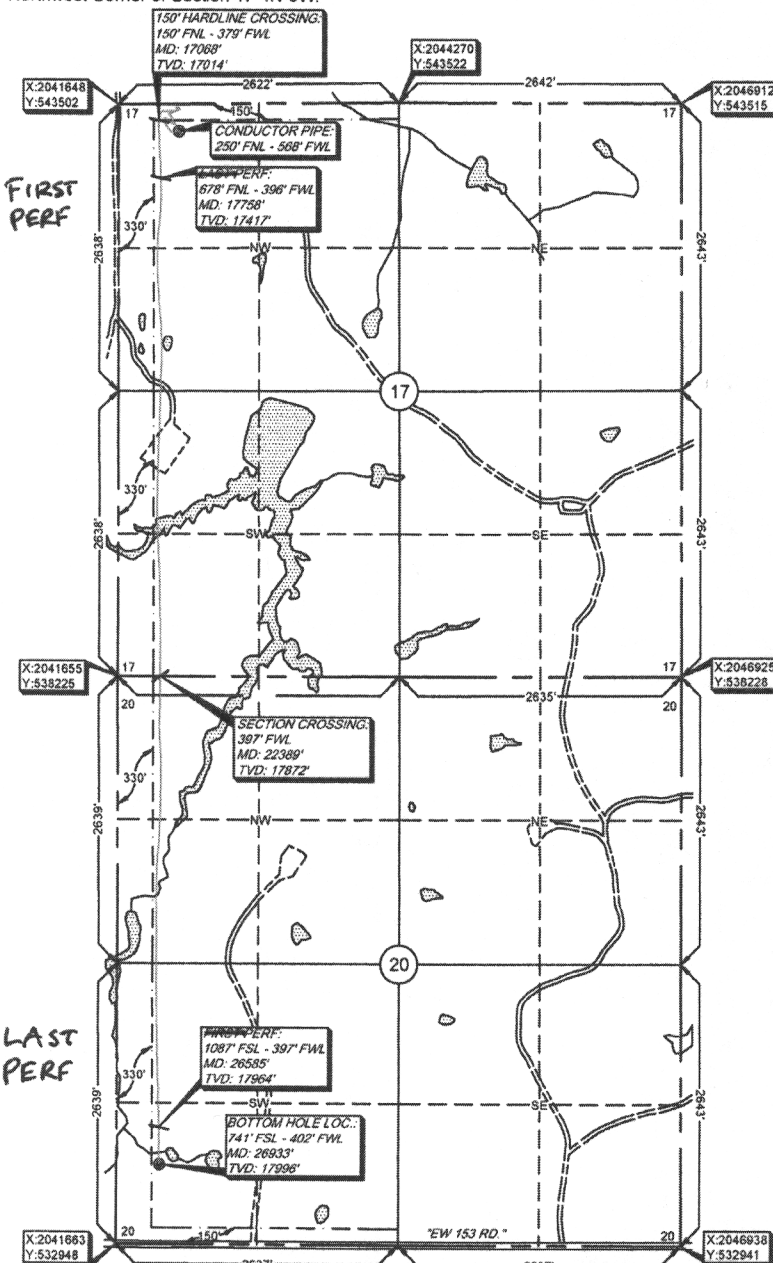
201708651



1"=1320'

GPS DATUM  
NAD 27  
OK SOUTH ZONE

MAR 11 2019



Surface Hole Loc.:  
Lat: 34.82607128  
Lon: -97.85933857  
X: 2042216  
Y: 543256

150' Hardline:  
Lat: 34.82634271  
Lon: -97.85996783  
X: 2042027  
Y: 543355

Last Perf:  
Lat: 34.82489728  
Lon: -97.85991021  
X: 2042045  
Y: 542829

Section Crossing:  
Lat: 34.81224758  
Lon: -97.85990633  
X: 2042052  
Y: 538225

First Perf:  
Lat: 34.80073264  
Lon: -97.85990754  
X: 2042058  
Y: 534034

Bottom Hole Loc.:  
Lat: 34.79978091  
Lon: -97.85989118  
X: 2042063  
Y: 533688

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

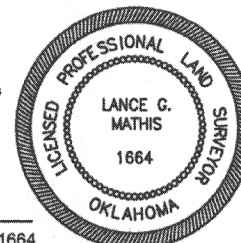
survey and plat by,  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2020  
Invoice #7237-A-A-AD  
Date Staked: 07/07/17 By: H.S.  
Date Drawn: 07/10/17 By: J.H.  
Issued As-Drilled: 10/01/18 By: R.S.  
Added Perfs: 03/01/19 By: R.S.

## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

*Lance G. Mathis*  
LANCE G. MATHIS

03/01/19  
OK LPLS 1664



7/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 051242970000

Completion Report

Spud Date: March 21, 2018

OTC Prod. Unit No.: 051-225048-0-0000

Drilling Finished Date: March 07, 2018

1st Prod Date: February 15, 2019

Completion Date: February 15, 2019

A: 225048 I

Drill Type: HORIZONTAL HOLE

Well Name: Kael 1-17X20H

Purchaser/Measure

Location: GRADY 17 4N 6W (SW) BHL: 20-04N-06W  
NE NW NW NW  
250 FNL 565 FWL of 1/4 SEC  
Latitude: 34.8260729 Longitude: -97.8593486  
Derrick Elevation: 0 Ground Elevation: 1206

First Sales Date: 02/15/2019

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678918		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20		J-55	722		920	SURFACE
INTERMEDIATE	13 3/8		J-55	2998		1520	SURFACE
INTERMEDIATE	9 5/8		P-110HC	14367		1875	11356
PRODUCTION	5 1/2		P-110	26700		2610	15098

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26933

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

1280-acre horizontal unit (Secs. 17 & 20)

Initial Test Data

June 19, 2019

3/11/19

319 WDFD

4525

1 of 2

EZ

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 11, 2019	WOODFORD			19663		4500	FLOWING	4525	34/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
676119	1280 <i>H</i>

**Perforated Intervals**

From	To
17758	26585

**Acid Volumes**

2,019 BARRELS ACID
--------------------

**Fracture Treatments**

571,603 BARRELS FLUID, 17,165,320 POUNDS SAND
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Formation	Top
WOODFORD	17286

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 20 TWP: 4N RGE: 6W County: GRADY

SE NW SW SW

741 FSL 402 FWL of 1/4 SEC

Depth of Deviation: 16526 Radius of Turn: 477 Direction: 179 Total Length: 8937

Measured Total Depth: 26933 True Vertical Depth: 17996 End Pt. Location From Release, Unit or Property Line: 402

**FOR COMMISSION USE ONLY**

1142750

Status: Accepted