

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240450000

**Completion Report**

Spud Date: September 16, 2018

OTC Prod. Unit No.: 0112250470

Drilling Finished Date: December 02, 2018

1st Prod Date: February 25, 2019

Completion Date: February 16, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: OLIVE JUNE 1710 3-22-15MXH

Purchaser/Measurer: ONEOK FIELD SERVICE COMPANY

Location: BLAINE 27 17N 10W  
NW NE NW NE  
260 FNL 1695 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1224

First Sales Date: 2/25/2019

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
690376	

Increased Density	
Order No	
688558	
688559	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	100			SURFACE
SURFACE	13 3/8	54.50	K55	1528		702	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	8201		718	SURFACE
PRODUCTION	5 1/2	20	P110	19916		2816	12861

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19926**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19810	COMPOSITE BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2019	MISSISSIPPI	2519		2564	1018	372	FLOWING	1564	32/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

**Spacing Orders**

Order No	Unit Size
649535	640
690375	MULTIUNIT

**Perforated Intervals**

From	To
9613	19802

**Acid Volumes**

49664 GALS OF 15% HCL ACID

**Fracture Treatments**

475,126 BBLS OF FLUID  
25,725,957 LBS OF PROPPANT

Formation	Top
MERAMEC	9217

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

ORDER NUMBER 690430 IS AN EXCEPTION UNDER OAC 165:10-3-28  
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

**Lateral Holes**

Sec: 15 TWP: 17N RGE: 10W County: BLAINE

NW NE NW NE

50 FNL 1733 FEL of 1/4 SEC

Depth of Deviation: 8876 Radius of Turn: 924 Direction: 360 Total Length: 10789

Measured Total Depth: 19926 True Vertical Depth: 9056 End Pt. Location From Release, Unit or Property Line: 50

**FOR COMMISSION USE ONLY**

1142419

Status: Accepted