

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151237520003

Completion Report

Spud Date: March 18, 2013

OTC Prod. Unit No.:

Drilling Finished Date: April 11, 2013

Amended

1st Prod Date:

Amend Reason: RECOMPLETION - ADD HUNTON

Completion Date: August 06, 2013

Recomplete Date: January 22, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: RICH SWD 1-32

Purchaser/Measurer:

Location: WOODS 32 24N 13W
N2 S2 NW SW
1915 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: D & B OPERATING LLC 23419
PO BOX 219
223 W MELROSE AVE
RINGWOOD, OK 73768-0219

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			63		48	SURFACE
SURFACE	13.375	48	J-55	323	760	380	SURFACE
INTERMEDIATE	9.625	36	J-55	882	600	510	SURFACE
PRODUCTION	7	26	J-55	8300	2500	1125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9491

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7463	BAKER AS-1X	8290	CIBP + 4 SACKS CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX Code: 202WLCX2 Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		7954	8078
Acid Volumes		Fracture Treatments	
7,500 GALLONS 15%, 189,000 GALLONS WATER		10,000 POUNDS SALT	

Formation Name: HUNTON Code: 269HNTN Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		7525	7612
Acid Volumes		Fracture Treatments	
475 BARRELS 7.5%, 500 BARRELS WATER		There are no Fracture Treatments records to display.	

Formation	Top
HUNTON	7525
2ND WILCOX	7954

Were open hole logs run? No
Date last log run: February 16, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT NUMBER 1907400020

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142828</div>

API NO. 35-151-23752
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 14 2019

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Recompletion - Add Hunton

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Woods SEC 32 TWP 24N RGE 13W

LEASE NAME Rich SWD WELL NO. 1-32

N/2 1/4 S/2 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 1915 FWL OF 1/4 SEC 660

ELEVATION Derrick FL Ground Latitude (if known)

OPERATOR NAME D&B Operating LLC OTC/OCC OPERATOR NO 23419

ADDRESS P.O. Box 234 219

CITY Ringwood STATE OK ZIP 73768

SPUD DATE 3/18/2013

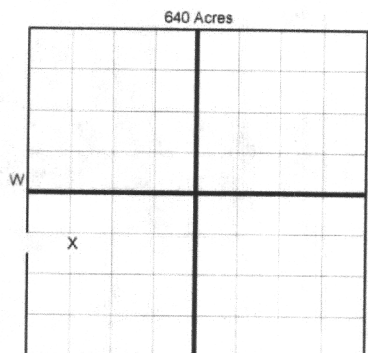
DRLG FINISHED DATE 4/11/2013

DATE OF WELL COMPLETION 8/6/2013

1st PROD DATE

RECOMP DATE 1/22/19

Longitude (if known)



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
X COMMINGLED 6/12/2018
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30"			63'		48	surface
SURFACE	13.375"	48#	J-55	323'	760	380	surface
INTERMEDIATE	9.625"	36#	J-55	882'	600	510	surface
PRODUCTION	7"	26#	J-55	8300'	2500	1125	surface
LINER							

PACKER @ 7.463 BRAND & TYPE BakerAS-1X PLUG @ B290 TYPE CIBP + 4 sacks cement

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 9491

COMPLETION & TEST DATA BY PRODUCING FORMATION 202 WLCX2 269 HNTN

FORMATION	2nd Wilcox	Hunton	
SPACING & SPACING ORDER NUMBER	None	None	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp	Comm Disp	
PERFORATED INTERVALS	7954-8078	7525-7572	
		7593-7612	
ACID/VOLUME	7500 gal 15%	475 BBLS 7.5%	
FRACTURE TREATMENT (Fluids/Prop Amounts)	189,000 gal water	500 BBLS water	
	10,000 LBS salt		

No New Frac

INITIAL TEST DATA

INITIAL TEST DATE	2/24/2017	1/18/2019
OIL-BBL/DAY		
OIL-GRAVITY (API)		
GAS-MCF/DAY		
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY		
PUMPING OR FLOWING		
INITIAL SHUT-IN PRESSURE	0#	225#
CHOKE SIZE		
FLOW TUBING PRESSURE	0#	0#

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jarrod Maly

1/23/2019 (580)541-0319

SIGNATURE

NAME (PRINT OR TYPE)

DATE PHONE NUMBER

P.O. Box 234

Ringwood

OK 73768

jarrod.dboilfield@yahoo.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Rich swd

WELL NO. 1-32

NAMES OF FORMATIONS	TOP
Hunton	7,525
2nd Wilcox	7,954

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	<u>2/16/2017</u>	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: Permit 1907400020

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL			
BHL From Lease, Unit, or Property Line: _____			
FWL			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL			
Direction			
Total Length			
BHL From Lease, Unit, or Property Line: _____			
FWL			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL			
Direction			
Total Length			
BHL From Lease, Unit, or Property Line: _____			
FWL			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL			
Direction			
Total Length			
BHL From Lease, Unit, or Property Line: _____			
FWL			