

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237320000

Completion Report

Spud Date: February 26, 2018

OTC Prod. Unit No.: 045-225346-0-0000

Drilling Finished Date: January 20, 2019

1st Prod Date: April 10, 2019

Completion Date: April 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HURST-BOUGHAN 0805 4H

Purchaser/Measurer: DCP MIDSTREAM

Location: ELLIS 17 18N 24W
NW NW NE NE
250 FNL 1250 FEL of 1/4 SEC
Latitude: 36.041785411 Longitude: -99.778127203
Derrick Elevation: 0 Ground Elevation: 2267

First Sales Date: 04/10/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 673930 | | 666191 | |
| | Commingled | | | 673795 | |
| | | | | 678966 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1483 | | 490 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110 | 8527 | | 445 | 1316 |
| PRODUCTION | 4 1/2 | 11.6 | P-110 | 15725 | | 550 | 8336 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 17677

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 12, 2019 | MARMATON | 97 | 42 | 90 | 928 | 1421 | FLOWING | 420 | 64 | 281 |

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 594268 | 640 |
| 599494 | 640 |
| 675218 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 9356 | 15707 |

Acid Volumes

| |
|-------------------------|
| 21,000 GALLONS 7.5% HCL |
|-------------------------|

Fracture Treatments

| |
|--|
| 6,812,274 GALLONS TOTAL FLUID, 8,916,102 POUNDS TOTAL PROPPANT |
|--|

| Formation | Top |
|-----------|------|
| MARMATON | 9356 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "0805" IN LEASE NAME RATHER THAN WELL NUMBER. DRILLED 8.75" INTERMEDIATE HOLE TO 7,441'. WHILE DRILLING, DRAWWORKS LOST POWER AND DRILL STRING FELL APPROXIMATELY 4" TO RIG FLOOR AND SET DOWN ON TOP DRIVE BACKUP WRENCH. WHILE PERFORMING RIG REPAIRS, DRILL STRING BECAME STUCK IN HOLE. ATTEMPTS TO WORK THE STUCK PIPE FREE FAILED. RECOVERED PIPE DOWN TO 6,613'. SET CEMENT PLUGS ON TOP OF FISH. PUMP 75 BARRELS CEMENT @ 15.6 PPG. TOP @ 3,810', BOTTOM @ 4,562'. PUMP 75 BARRELS CEMENT @ 15.6 PPG. TOP @ 3,058', BOTTOM @ 3,810'. PUMP 75 BARRELS CEMENT @ 15.6 PPS. TOP @ 2,306', BOTTOM @ 3,058'. PUMP 45 BARRELS CEMENT @ 17.5 PPG. TOP @ 1,698', BOTTOM @ 2,306'. PUMP 28 BARRELS CEMENT @ 16.5 PPG. TOP @ 1,415', BOTTOM @ 1,652'. PICK UP RETRIEVABLE BRIDGE PLUG. SET DOWN 20K, PULL UP 30K FOR 10 MIN. TEST WITH 1,000 PSI FOR 10 MIN. RIG DOWN RIG KENAI 18 AND MOVE IN RIG UP KENAI 19, RE-ENTERED WELL AND RETRIEVED BRIDGE PLUG. KICKED OFF CEMENT PLUG @ 2,203'. DRILLED 8.75" HOLE AND SET INTERMEDIATE CASING. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 17 TWP: 18N RGE: 24W County: ELLIS
NE NE NW NE
174 FNL 1321 FEL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 292 Total Length: 0
Measured Total Depth: 7347 True Vertical Depth: 7344 End Pt. Location From Release, Unit or Property Line: 174

Sec: 5 TWP: 18N RGE: 24W County: ELLIS
NW SW SW NE
2163 FNL 2325 FEL of 1/4 SEC
Depth of Deviation: 8659 Radius of Turn: 866 Direction: 350 Total Length: 8152
Measured Total Depth: 17677 True Vertical Depth: 9093 End Pt. Location From Release, Unit or Property Line: 2163

| | |
|-------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1142778 |

RECEIVED

Form 1002A
Rev. 2009

MAY 01 2019

OKLAHOMA CORPORATION
COMMISSION

API NO. 045-23732
OTC PROD. UNIT NO. 045-225346

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | | | |
|---------------|-------------------------------|--------|--------|----------------------|---------------|-------|-------------------------|--------------------|-----------|
| COUNTY | Ellis | SEC | 17 | TWP | 18N | RGE | 24W | SPUD DATE | 2/26/2018 |
| LEASE NAME | Hurst-Boughan 0805 | | | WELL NO. | 4H | | | DRLG FINISHED DATE | 1/20/2019 |
| NW 1/4 | NW 1/4 | NE 1/4 | NE 1/4 | 250 | FEL | 1,250 | DATE OF WELL COMPLETION | 4/10/2019 | |
| ELEVATION | Ground 2,267 | | | Latitude (if known) | 36.041785411 | | | 1st PROD DATE | 4/10/2019 |
| FL | | | | Longitude (if known) | -99.778127203 | | | RECOMP DATE | |
| OPERATOR NAME | EOG Resources, Inc. | | | OTC/OCC OPERATOR NO. | 16231 | | | | |
| ADDRESS | 3817 NW Expressway, Suite 500 | | | | | | | | |
| CITY | Oklahoma City | | | STATE | OK | | ZIP | 73112 | |

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
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| | | | | | | | | | |
| | | | | | | | | | |

LOCATE WELL

COMPLETION TYPE

| |
|---|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE |
| Application Date |
| <input type="checkbox"/> COMMINGLED |
| Application Date |
| LOCATION |
| EXCEPTION ORDER |
| INCREASED DENSITY ORDER NO. |

673930 I.O.
666191, 678966, 673795

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|--------|-----|-------------|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 9 5/8 | 36 | J-55 | 1,483 | | 490 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110 | 8,527 | | 445 | 1,316 |
| PRODUCTION | 4 1/2 | 11.6 | P-110 | 15,725 | | 550 | 8,336 |
| LINER | | | | | | | |
| | | | | | | TOTAL DEPTH | 17,677 |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404MRRN

| | | | | | | | | |
|---|--|--|--|--|--|--|--|-------------------------------|
| FORMATION | MARMATON | | | | | | | |
| SPACING & SPACING ORDER NUMBER | 640/594268, 599494, MU - 675218 I.O. | | | | | | | Monitor Report to Frac Focals |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | oil | | | | | | | |
| PERFORATED INTERVALS | 9,356 - 15,707 | | | | | | | |
| ACID/VOLUME | TOTAL ACID - 21,000 GALS 7.5% HCL | | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | TOTAL FLUID - 6,812,274 GALS TOTAL PROP - 8,916,102 LBS | | | | | | | |

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

DCP Midstream
4/10/2019

INITIAL TEST DATA

| | |
|--------------------------|-----------|
| INITIAL TEST DATE | 4/12/2019 |
| OIL-BBL/DAY | 97 |
| OIL-GRAVITY (API) | 42 |
| GAS-MCF/DAY | 90 |
| GAS-OIL RATIO CU FT/BBL | 926 |
| WATER-BBL/DAY | 1421 |
| PUMPING OR FLOWING | FLOWING |
| INITIAL SHUT-IN PRESSURE | 420 |
| CHOKE SIZE | 64 |
| FLOW TUBING PRESSURE | 281 |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joni Reeder
SIGNATURE
3817 NW Expressway, Suite 500
ADDRESS
Oklahoma City
CITY
OK
STATE
73112
ZIP
5/1/19
DATE
405-246-3100
PHONE NUMBER
joni_reeder@eogresources.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

HURST-BOUGHAN 0805

WELL NO.

4H

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| MARMATON MD | 9,356 |

| FOR COMMISSION USE ONLY | |
|-------------------------|--|
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| 2) Reject Codes | |
| | |
| | |
| | |
| | |
| | |

| | |
|--|--|
| Were open hole logs run? | yes <input type="checkbox"/> no <input checked="" type="checkbox"/> |
| Date Last log was run | N/A |
| Was CO ₂ encountered? | yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? <input type="text"/> |
| Was H ₂ S encountered? | yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? <input type="text"/> |
| Were unusual drilling circumstances encountered? | yes <input type="checkbox"/> no <input checked="" type="checkbox"/> |
| If yes, briefly explain below: | |

Other remarks:

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "0805" IN LEASE NAME RATHER THAN WELL NO.

Drilled 8.75" intermediate hole to 7441'. While drilling, drawworks lost power and drill string fell approx. 4' to rig floor and set down on top drive backup wrench. While performing rig

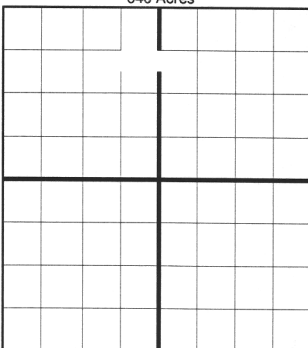
repairs, drill string became stuck in hole. Attempts to work the stuck pipe free failed. Recovered pipe down to 6613'. Set cement plugs on top of fish.

Pump 75 bbls cement @ 15.6 ppg. Top @ 3810', bottom @ 4562'. Pump 75 bbls cement @ 15.6 ppg. Top @ 3058', Bottom @ 3810'. Pump 75 bbls cement @ 15.6 ppg. Top @ 2306',

Bottom @ 3058'. Pump 45 bbls cement @ 17.5 ppg. Top @ 1698', Bottom @ 2306'. Pump 28 bbls cement @ 16.5 ppg. Top @ 1415', Bottom @ 1652'. Pick up retrievable bridge plug,

set down 20k, pull up 30k for 10 min. test with 1000 psi for 10 min. Rig down Rig Kenai 18 and move in Rig up Kenai 19. re-entered well and retrieved bridge plug. Kicked off cement plug @ 2203'. Drilled 8.75" hole and set intermediate casing.

640 Acres

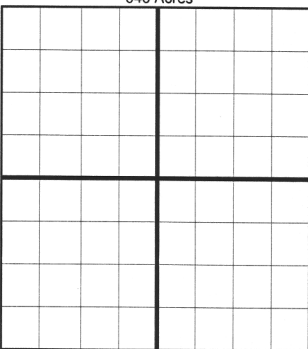


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

ORIGINAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| 17 | 18N | 24W | ELLIS |
| Spot Location | NE 1/4 | NE 1/4 | NW 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |
| 7,347 | 7,344 | 292 | 174 |

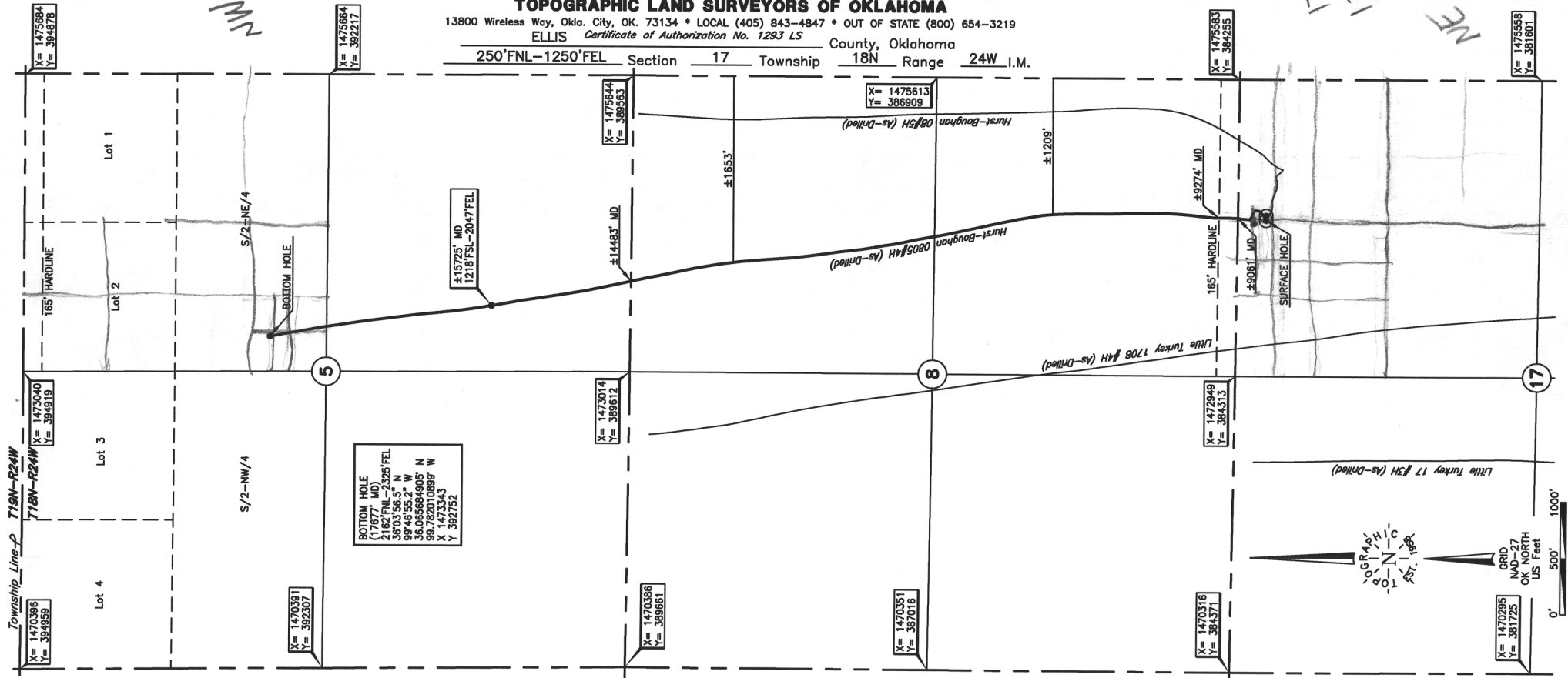
LATERAL #2 - SIDETRACKED HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| 5 | 18N | 24W | ELLIS |
| Spot Location | NW 1/4 | SW 1/4 | NE 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |
| 8,659 | 866 | 350 | 2,163 |
| 17,677 | 9,093 | | 2,163 |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
 13800 Wireless Way, Okla. City, OK. 73134 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
 ELLIS Certificate of Authorization No. 1293 LS
 County, Oklahoma
 Section 17 Township 18N Range 24W I.M.



Operator: EOG RESOURCES, INC.
 Lease Name: HURST-BOUGHAN Well No.: 0805#4H
 Topography & Vegetation Location fell on level pad
 Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None
 Best Accessibility to Location From East off lease road.
 Distance & Direction From Hwy Jct or Town From the junction of US Hwy, 60 E-W and US Hwy, 283 S, go South
±6.5 miles, then West ±1 through section 16 to the NE Cor. of Sec 17-T18N-R24W.

ELEVATION:
 2268' Gr. at Level Pad

DATUM: NAD-27
 LAT: 36°02'30.4"N
 LONG: 99°46'41.3"W
 LAT: 36.041785411°N
 LONG: 99.778127203°W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK NORTH
 X: 1474331
 Y: 384032

(This information was
 certified with a GPS receiver
 with ±1 foot Horiz/Vert. accuracy)

311746 Date of Drawing: Jan. 23, 2019
 Invoice # 308057 Date Staked: Dec. 07, 2018 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
 FURNISHED BY EOG RESOURCES, INC.